FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
BOB MARTINEZ CENTER
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

RICK SCOTT
GOVERNOR

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LT. GOVERNOR

JONATHAN P. STEVERSON
SECRETARY

NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT

In the Matter of a Request for Administrative Correction:

Mr. Edward Garcia
Director of Generation
Florida Municipal Power Agency
1001 James Street
Key West, Florida 33041

Project No. 0870003-019-AV
Administrative Correction to Permit No. 0870003-018-AV
Stock Island Power Plant
Monroe County

Enclosed are Administratively Corrected Conditions to the Title V Air Operation Permit No. 0870003-018-AV, for the operation of the Stock Island Power Plant located in Monroe County, at 6900 Front Street, Stock Island, Florida. This correction is issued pursuant to Rule 62-210.360, Florida Administrative Code (F.A.C.), and Chapter 403, Florida Statutes (F.S.). This change is made at the applicant's request dated December 18, 2014, to correct the Acid Rain Part and CAIR Part in the permit. This corrective action does not alter the effective dates of the existing permit.

The Department of Environmental Protection (Department) will consider the above-noted action final unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation under Section 120.573, F.S., will not be available for this proposed action.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Agency Clerk in the Department's Office of General Counsel, 3900 Commonwealth Boulevard, MS #35, Tallahassee, Florida 32399-3000, Agency.Clerk@dep.state.fl.us, before the deadline. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice. Petitions filed by any other person must be filed within 14 (fourteen) days of receipt of this proposed action. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. f there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.
Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice.

Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Any party to this order (permit) has the right to seek judicial review of it under Section 120.68, F.S., by the filing of a Notice of Appeal, under Rule 9.110 of the Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000 and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal.

The Notice of Appeal must be filed within thirty days from the date this notice is filed with the Clerk of the permitting authority.

Executed in Tallahassee, Florida

for Jeffery F. Koerner, Program Administrator
Office of Permitting and Compliance
Division of Air Resource Management

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Administratively Corrected Permit (including the corrected pages) or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

Mr. Edward Garcia, Florida Municipal Power Agency: edward.garcia@keysenergy.com
Ms. Amy Deese, Florida Municipal Power Agency: amy.deese@fmpa.com
Mr. Jerome Guidry, P.E., Perigee Technical Services, Inc.: jerome.guidry@att.net
Mr. Gary Maier, South District Office: gary.maier@dep.state.fl.us
Ms. Natasha Hazziez, EPA Region 4: hazziez.natasha@epa.gov
Ms. Ana Oquendo, EPA Region 4: oquendo.ana@epa.gov
Ms. Lynn Scearce, DEP OPC: lynn.scearce@dep.state.fl.us

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Pursuant to the applicant's request, conditions /requirements contained in permit No. 0870003-018-AV have been corrected as indicated below with the following pages replace the corresponding pages in the previously issued Title V permit that addressed the Acid Rain Part and CAIR Part.

1. Section IV. Acid Rain Part: This section of the permit erroneously lists E.U. No. 011 (CT4, 48 MW Simple Cycle Combustion Turbine) as having been retired on June 28, 2006 and permanently removed from the site. The date listed as the retirement date is actually the Commence Operation Date for E.U. 011, which is still an active unit. E.U. 001 (the former Ralph Garcia steam generating facility) is the unit that should be listed as retired.
2. Section V. CAIR Part: This section of the permit erroneously lists E.U. No. 011 (CT4, 48 MW Simple Cycle Combustion Turbine) as having been retired on June 28, 2006 and permanently removed from the site. The date listed as the retirement date is actually the Commence Operation Date for E.U. 011, which is still an active unit. E.U. 001 (the former Ralph Garcia steam generating facility) is the unit that should be listed as retired.

Operated by: Florida Municipal Power Agency
ORIS Code: 6584

For informational purposes, the emissions unit listed below was regulated under Acid Rain, Phase II, but was retired and has been permanently removed from the site.

E.U. No.	EPA Unit ID#	Brief Description
001	1	Ralph Garcia Steam Plant

The emission units listed below are potentially subject to regulation under Acid Rain, Phase II, but are presently exempted pursuant to the attached Acid Rain New Unit Exemption forms.

E.U. No.	EPA Unit ID#	Brief Description
005	D-1	8.8 MW Medium Speed Diesel Generator
006	D-2	8.8 MW Medium Speed Diesel Generator
007	CT-1	23.5 MW Simple Cycle Combustion Turbine
008	CT-2	19.77 MW Simple Cycle Combustion Turbine
009	CT-3	19.77 MW Simple Cycle Combustion Turbine

The emissions unit listed below is regulated under Acid Rain, Phase II.

E.U. No.	EPA Unit ID#	Brief Description
011	CT4	48 MW Simple Cycle Combustion Turbine

A.1. The Phase II Acid Rain Part application submitted for this facility, as approved by the Department, is a part of this permit. The owners and operators of these Phase II acid rain units must comply with the standard requirements and special provisions set forth in the application(s) listed below:
a. DEP Form No. 62-210.900(1)(a), dated 07/08/13, received 07/09/13;
b. DEP Form No. 62-210.900(1)(a)2., dated 08/29/13, received 09/06/13.
[Chapter 62-213, F.A.C. and Rule 62-214.320, F.A.C.]

A.2. Sulfur Dioxide (SO_2) Emission Allowances. SO_2 emissions from sources subject to the Federal Acid Rain Program (Title IV) shall not exceed any allowances that the source lawfully holds under the Federal Acid Rain Program. Allowances shall not be used to demonstrate compliance with a non-Title IV applicable requirement of the Act.
a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the Federal Acid Rain Program, provided that such increases do not require a permit revision pursuant to Rule 62-213.400(3), F.A.C.
b. No limit shall be placed on the number of allowances held by the source under the Federal Acid Rain Program.
c. Allowances shall be accounted for under the Federal Acid Rain Program.
[Rule 62-213.440(1)(c)1., 2. & 3., F.A.C.]

A.3. Comments, Notes and Justifications. EPA unit ID #1 on the Acid Rain Part application is for the Ralph Garcia Steam Plant (previously designated as E.U. ID No. 001).. It continues to receive SO_2 allowances under the retired unit exemption provisions of the Acid Rain program; however, it is not physical able to ever resume operation as it was removed from the facility in 2005.

Acid Rain Part Application

For more information, see instructions and refer to 40 CFR 72.30, 72.31, and 74; and Chapter 62-214, F.A.C.

This submission is: ☐ New ☐ Revised ■ Renewal

STEP 1

Identify the source by plant name, state, and ORIS or plant code.

Plant name	State	ORIS/Plant Code
Stock Island Power Plant	FL	6584

STEP 2
Enter the unit ID# for every Acid Rain unit at the Acid Rain source in column "a."

If unit a SO_2 Opt-in unit, enter "yes" in column "b".

For new units or SO_2 Opt-in units, enter the requested information in columns "d" and "e."

a	b	c	d	e
Unit ID#	SO_2 Opt-in Unit? (Yes or No)	Unit will hold allowances in accordance with 40 CFR 72.9(c)(1)	New or SO_2 Opt-in Units Commence Operation Date	New or SO_2 Opt-in Units Monitor Certification Deadline
1	No	Yes	Retired	Retired
CT4	No	Yes	06/28/2006	12/25/2006
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		
		Yes		

DEP Form No. 62-210.900(1)(a) – Form
Effective: 3/16/08

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Clean Air Interstate Rule (CAIR).

Operated by: Florida Municipal Power Agency
Plant: Stock Island Power Plant
ORIS Code: 6584

The emissions unit below is regulated under the Clean Air Interstate Rule.

EU No.	EPA Unit ID#	Brief Description
011	CT4	48.00 MW Simple Cycle Combustion Turbine

1. Clean Air Interstate Rule Application. The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b)), signed July 8, 2013, which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200, F.A.C.]

Clean Air Interstate Rule (CAIR) Part

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322; and Rule 62-296.470, F.A.C.

This submission is: ☐ New ☐ Revised ■ Renewal

STEP 1

Identify the source by plant name and ORIS or EIA plant code

Plant Name:	State: Florida	ORIS or EIA Plant Code:
Stock Island		6584

STEP 2

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f.

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NO_X) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO_2) allowances in accordance with 40 CFR 96.206(c)(1)	Unit will hold NO_X Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units Expected Commence Commercial Operation Date	New Units Expected Monitor Certification Deadline
CT4	X	X	X		

DEP Form No. 62-210.900(1)(b) – Form
Effective: 3/16/08

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