Florida Department of Environmental Protection

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Rick Scott
Governor

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Lt. Governor

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Secretary

DRAFT PERMITS

PERMITTEE

TransMontaigne Terminals, LLC
1670 Broadway, Suite 3100
Denver, CO 80202

Authorized Representative:
Mr. Dudley Tarlton, Vice President-ESOH

Air Permit Nos. 0810001-016-AO
0810001-017-AC
Permits Expire: xx/xx/2017 (AO)
12/31/2012 (AC)
Site Name : Port Manatee Terminal
Minor Air Construction and Operation Permits
Project Name: Construction Permit Modification and Operation Permit Renewal

These are the final air construction and operation permits, in one document. The main purpose of Construction Permit No. 0810001-017-AC is to allow storage of gasoline in Tank No. 407. Operation Permit 0810001-016-AO is to renew the facility's operation permit. The Port Manatee Terminal (Standard Industrial Classification No. 4226) is located in Manatee County at 804 North Dock Street in Palmetto, Florida. The UTM coordinates are Zone 17, 347.97 km East, and 3057.73 km North. As noted in the Final Determination provided with the final permits, no changes or only minor changes and clarifications were made to the draft permits.

This final document is organized by the following sections:

Section 1. General Information

Section 2. Administrative Requirements and Facility-wide Specific Conditions

Section 3. Emissions Unit Specific Conditions

Section 4. Appendices

Due to the technical nature of the project, this document contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this document.

These air pollution permits are issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of these permits. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of these final permits, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000)

and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Hillsborough County, Florida

_____ _____

Robert C. Wong Effective Date
District Air Program Administrator
Southwest District

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Determination, the Final Permits and the Appendices) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on _____ to the persons listed below.

Mr. Dudley Tarlton, Vice President-ESOH
TransMontaigne Terminals, LLC
dtarlton@transmontaigne.com

Mr. Paul Siler, P.E., Air Quality Compliance Manager
TransMontaigne Terminals, LLC
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Mr. Barry Andrews, P.E.
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Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

_____ _____

(Clerk) (Date)

FACILITY AND PROJECT DESCRIPTION

Existing Facility

This is a bulk petroleum product terminal, which receives, stores and distributes gasoline (primarily aviation gasoline) and distillate products. Distillate products include high sulfur diesel fuel, low sulfur diesel fuel, Jet A, Kerosene, TransMix, No. 6 fuel oil, asphalt, slop and other petroleum products with a vapor pressure of less than 1.5 psia. Storage tanks are filled from vessels by pipeline. Stored products are loaded into distribution trucks at the loading racks. This facility also operates boilers and hot oil heaters to heat stored products. The previous Federally Enforceable State Operating Permit (FESOP), No. 0810001-015-AF, contains the following emissions units.

Facility ID No. 0810001	
ID No.	Emission Unit Description
001	Boiler No. 1 (north)
002	Boiler No. 2 (south)
007	10 Petroleum Storage Tanks (Nos. 401, 402, 403, 404, 405, 406, 407, 409, 410 & 411)
008	Truck Loading Rack with Flare
009	6 Storage Tanks subject to 40 CFR 60, Subpart Ka (Nos. 101, 102, 103, 104, 105 & 408)
010	1 Storage Tank subject to 40 CFR 60, Subpart Kb (No. 412)
013	Hot Oil Heater No. 4 (south)
014	Hot Oil Heater No. 5 (north)

Project Description and Affected Emission Units

The main purpose of Construction Permit 0810001-017-AC is to allow storage of gasoline in Tank No. 407, which was not authorized to store any product having a vapor pressure higher than that of Jet A. Tank No. 407 is moved from EU No. 007 to a new emissions unit (EU No. 015 - 1 Storage Tank subject to 40 CFR 60, Subpart K). Applicable NSPS Subpart K requirements are added. In addition, the construction permit also makes the following changes to FESOP 0810001-015-AF:

1. The description of the control device for the truck loading rack (EU No. 008) is changed from a flare to a vapor combustion unit (VCU). This control device was mistakenly identified as a flare in previous permits. Specific conditions associated with the flare are removed.
2. Tank Nos. 102, 104 and 408 are moved from EU No. 009 to EU No. 007. Tank No. 412 is moved from EU No. 010 to EU No. 007. Each of these four tanks has a fixed roof and does not store products that are subject to NSPS Subparts K, Ka or Kb requirements.
3. EU No. 010 is inactivated because no tank at this facility is subject to NSPS Subpart Kb.
4. Unnecessary hourly heat input limitations, hourly fuel usage limitations and visible emissions testing requirements for EU Nos. 001, 002, 013 and 014 (Boiler Nos. 1 & 2 and Hot Oil Heater Nos. 4 & 5) are removed.

The construction permit modifies all regulated emissions units at this facility. The new descriptions of the regulated emissions units are shown below.

Facility ID No. 0810001	
ID No.	Emission Unit Description
001	Boiler No. 1 (north)
002	Boiler No. 2 (south)
007	13 Non-NSPS Storage Tanks (Nos. 102, 104, 401, 402, 403, 404, 405, 406, 408, 409, 410, 411 & 412)
008	Truck Loading Rack with VCU
009	3 Storage Tanks subject to 40 CFR 60, Subpart Ka (Nos. 101, 103 & 105)
010	Inactivated
013	Hot Oil Heater No. 4 (south)
014	Hot Oil Heater No. 5 (north)
015	1 Storage Tank subject to 40 CFR 60, Subpart K (No. 407)

Operation Permit 0810001-016-AO is to renew the facility's operation permit and incorporate the changes made in Construction Permit 0810001-017-AC.

NOTE: *Please reference the Permit No., Facility ID, and Emission Unit ID in all correspondence, test report submittals, applications, etc.*

Exempt Emission Units/Activities

The following sources are exempt from permitting in accordance with Rule 62-210.300(b), F.A.C.

Source	Size	Description
Tank No. S2	156 gal	Fixed roof tank, distillate product*
Tank No. 2	20,076 gal	Fixed roof tank, distillate product*
Tank No. 3	9,996 gal	Fixed roof tank, distillate product*
Tank No. 4	5,334 gal	Fixed roof tank, distillate product*
Tank No. 8	9,996 gal	Fixed roof tank, distillate product*
Tank No. 10	1,008 gal	Fixed roof tank, distillate product*
Tank No. 11	882 gal	Fixed roof tank, distillate product*
NALCO Tote Tanks	350 gal	Diesel additive
Terminal Rectifiers(2)	220 gal (each)	Electrical insulating oil
Dock Rectifier	150 gal	Electrical insulating oil
Boat Motors	140, 100, 40, 20 HP	Fuel spill response boats
Sandblasting	2 events per year	Maintenance – paint removal
Painting Operations		Maintenance painting

Tray Air Stripper		Groundwater remediation
Fuel Blenders		For blending Nos. 2 and 6 fuel oil
Diesel Engines	1-4 cylinders	Use up to 6,050 gal. of fuel per year
Gasoline Engines	11-18 HP	Use approx. 25 gal. of fuel per year
Asphalt truck loading rack		One 2-lane asphalt truck loading rack under the East Loading Rack Canopy
Fuel oil truck loading rack		One 2-lane fuel oil loading rack under the West Loading Rack Canopy (for loading No. 6 fuel oil, No. 2 fuel oil and a blend of No. 6/No. 2 fuel oil, etc.)
Marine loading/vessel bunkering		
Fugitive emissions from pumps, valves and flanges		

*Distillate products include high sulfur diesel fuel, low sulfur diesel fuel, Jet A, Kerosene, TransMix, No. 6 fuel oil, asphalt, slop and other petroleum products with a vapor pressure of less than 1.5 psia.

FACILITY REGULATORY CLASSIFICATION

- The facility is not a major source of hazardous air pollutants (HAPs).
- The facility has no units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is not a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is not a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.
- The facility is a synthetic non-Title V source for the pollutants volatile organic compounds (VOC) and sulfur dioxide (SO_2).
- EU No. 008 - Truck Loading Rack with VCU is subject to the requirements of 40 CFR 60, Subpart XX – Standards of Performance for Bulk Gasoline Terminals, adopted by reference in Rule 62-204.800(8), F.A.C.
- EU No. 009, which includes 3 storage tanks, is subject to the requirements of 40 CFR 60, Subpart Ka – Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after May 18, 1978 and Prior to July 23, 1984, adopted by reference in Rule 62-204.800(8), F.A.C.
- EU No. 015, which includes 1 storage tank, is subject to the requirements of 40 CFR 60, Subpart K – Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after June 11, 1973 and Prior to May 19, 1978, adopted by reference in Rule 62-204.800(8), F.A.C.
- EU Nos. 013 and 014, two hot oiler heaters, are subject to the requirements of 40 CFR 60, Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, adopted by reference in Rule 62-204.800(8), F.A.C.
- The facility is also subject to the requirements of 40 CFR 63, Subpart BBBBBB – National Emission Standards for Hazardous Air Pollutants for Source Categories: Gasoline Distribution

Bulk Terminals, Bulk Plants, and Pipeline Facilities and Gasoline Dispensing Facilities, which is only enforced by the U.S. EPA until adopted by the State of Florida and is therefore not a part of these permits.

- The exempt gasoline and diesel engines are subject to the requirements of 40 CFR 60, Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines; 40 CFR 60, Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines; or 40 CFR 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. Although these requirements are not included in these permits, the affected engines shall comply with all the requirements of the applicable federal regulations.

PERMIT HISTORY/AFFECTED PERMITS

- Replace all previously issued construction permits and FESOP 0810001-015-AF.

SECTION 2. ADMINISTRATIVE REQUIREMENTS AND FACILITY-WIDE SPECIFIC CONDITIONS (DRAFT)

1. Permitting Authority: The permitting authority for this project is the Florida Department of Environmental Protection (Department), Southwest District's Air Resource Management Section. The Southwest District's mailing address and phone number is:

   Florida Department of Environmental Protection
   Southwest District Office
   Air Resource Management Section
   13051 North Telecom Parkway
   Temple Terrace, Florida 33637-0926
   Telephone: 813-632-7600

   All documents related to applications for permits shall be submitted to the above address.

2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Southwest District Office's Air Resource Management Section (see above mailing address and phone number).

3. Appendices: The following Appendices are attached as part of this document:

   a. Appendix A. Citation Formats and Glossary of Common Terms;
   b. Appendix B. General Conditions;
   c. Appendix C. Common Conditions;
   d. Appendix D. Common Testing Requirements;
   e. Appendix 40 CFR 60, Subpart A. General Provisions;
   f. Appendix 40 CFR 60, Subpart Dc. Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units;
   g. Appendix 40 CFR 60, Subpart K. Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after June 11, 1973 and Prior to May 19, 1978;
   h. Appendix 40 CFR 60, Subpart Ka. Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after May 18, 1978 and Prior to July 23, 1984;
   i. Appendix 40 CFR 60, Subpart XX. Standards of Performance for Bulk Gasoline Terminals.

4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this document, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of these permits does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time.
   [Rule 62-4.080, F.A.C.]

6. Modifications: Unless otherwise exempt by rule, the permittee shall not initiate any construction, reconstruction, or modification at the facility and shall not install/modify any pollution control device at the facility without obtaining prior authorization from the Department. Modification is defined as: Any physical change or changes in the method of operations or addition to a facility that would result in an increase in the actual emissions of any air pollutant subject to air regulations, including any not previously emitted, from any emission unit or facility.
[Rules 62-210.200 - Definition of "Modification" and 62-210.300(1)(a), F.A.C.]

7. General VOC Emission Standards: All equipment, pipes, hoses, lids, fittings, etc., shall be operated/maintained in such a manner as to minimize leaks, fugitive emissions and spills of solvent materials.
[Rule 62-296.320(1)(a), F.A.C.]

8. Annual Operating Report: On or before **April 1** of each year, the permittee shall submit a completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility" (AOR) for the preceding calendar year. The report may be submitted electronically in accordance with the instructions received with the AOR package sent by the Department, or a hardcopy may be sent to the Compliance Authority.
[Rule 62-210.370(3), F.A.C.]

9. Operation Permit Renewal Application: A completed application for renewal of the operation permit shall be submitted to the Permitting Authority no later than 60 days prior to the expiration date of the operation permit. To properly apply for an operation permit, the applicant shall submit the following:

    a. the appropriate permit application form *(see current version of Rule 62-210.900, F.A.C. (Forms and Instructions), and/or FDEP Division of Air Resource Management website at: http://www.dep.state.fl.us/air/)*;

    b. the appropriate operation permit application fee from Rule 62-4.050(4)(a), F.A.C.;

    c. a copy of the most recent test report for the compliance test required by Specific Condition No. E.5., if not previously submitted; and

    d. copies of the most recent month of records specified in Specific Condition Nos. B.4., C.4., D.8. and E.12.

    [Rules 62-4.030, 62-4.050, 62-4.070(3), 62-4.090, 62-210.300(2), and 62-210.900, F.A.C.]

    The application shall be submitted to the Permitting Authority.

A. Common Conditions for Regulated Emissions Units

This section of the document contains specific conditions for all regulated emissions at this facility.

PERFORMANCE RESTRICTIONS

A.1. Special Restriction on Gasoline: This facility shall not receive reformulated gasoline or oxygenated gasoline containing methyl tertiary butyl ether (MTBE).
[Rule 62-210.200, F.A.C. - Potential to Emit; FESOP 0810001-015-AF]

A.2. Hours of Operation: This facility is permitted for continuous operation (i.e., 8,760 hrs per year), except for EU Nos. 001 and 002 (see Specific Condition No. B.3.).
[Rule 62-210.200, F.A.C. - Potential to Emit; FESOP 0810001-015-AF]

EMISSIONS STANDARDS

A.3. VOC Emission Limitation: The VOC emissions from all regulated emissions units shall not exceed 91.3 tons per any consecutive 12-month period.
[Rule 62-210.200, F.A.C. - Potential to Emit; FESOP 0810001-015-AF]

A.4. SO_2 Emission Limitation: The SO_2 emissions from all regulated emissions units shall not exceed 56.33 tons per any consecutive 12-month period.
[Rule 62-210.200, F.A.C. - Potential to Emit; FESOP 0810001-015-AF]

Permitting Note: Demonstration of compliance with Specific Condition A.3. and A.4. is on a calendar year basis in the Annual Operating Report. However, the permittee should provide this information on a more frequent basis if requested by the Department.

RECORDS AND REPORTS

A.5. Record Completion and Retention: Daily Records required by this document shall be completed within three (3) business days. Monthly records required by this document shall be completed by the end of following month. The records shall be maintained at the facility for a minimum of three years (unless otherwise specified) and made available to the Department upon request.
[Rule 62-4.070(3), F.A.C.]

B. EU Nos. 001 and 002 - Boiler No. 1 and Boiler No. 2

This section of the document addresses the following emissions units.

EU No.	Emission Unit Description
001	Boiler No. 1 (North)
002	Boiler No. 2 (South)

These are two Cleaver Brooks Model CB655-300 boilers. The boilers burn either new No. 2 fuel oil, a blend of new Nos. 2 and 6 fuel oil (blending takes place on-site), or natural gas. Each boiler has a maximum heat input rate of 12.55 MMBtu/hr., based on the manufacturer's nameplate (corresponds to 88.5 gals./hr. for fuel oil and 12,550 scf/hr. for natural gas). Boiler No. 1's stack is located to the north of Boiler No. 2's stack.

The two boilers are not subject to the requirements of Rule 62-296.406, F.A.C. or 40 CFR 60, Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, since these boilers were constructed and permitted before June 9, 1989, and have not been modified or reconstructed.

PERFORMANCE RESTRICTIONS

B.1. Permitted Capacity: The total combined quantity of fuel oil consumed by both boilers shall not exceed 1,075,972 gallons in any consecutive 12-month period.
[Rule 62-210.200 -Potential to Emit, F.A.C.; FESOP 0810001-015-AF]

B.2. Authorized Fuel: The boilers are permitted to burn:

a. Natural gas;

b. New No. 2 fuel oil with a sulfur content of up to 0.50% sulfur, by weight, and

c. A blend of Nos. 2 and 6 fuel oil with a sulfur content of up to 0.60% sulfur, by weight.

The burning of used oil is prohibited.

[Rule 62-210.200 -Potential to Emit, F.A.C.; FESOP 0810001-015-AF]

B.3. Hours of Operation: The two boilers are authorized to operate for a combined total of 12,600 hours per any consecutive 12-month period while burning fuel oil.
[Rule 62-210.200 -Potential to Emit, F.A.C.]

RECORDS AND REPORTS

B.4. Daily and Monthly Logs: To demonstrate compliance with Specific Condition Nos. B.1.-B.3., the permittee shall maintain daily and monthly records which include at least the following:

a. Facility ID (0810001), EU No. (001 or 002), EU Description (Boiler No. 1 and Boiler No. 2);

b. Date of the record;

c. Daily hours of operation of each boiler while burning fuel oil;

d. Combined total hours of operation for both boilers while burning fuel oil for each month;

e. Combined total hours of operation for both boilers while burning fuel oil for the most recent consecutive 12-month period;

f. Type and quantity of fuel burned in both boilers for each month;

g. Total gallons of fuel oil burned in both boilers for the most recent consecutive 12-month period; and

h. Total cubic feet of natural gas burned in both boilers for the most recent consecutive 12-month period.

Note: natural gas usage records are needed for the AOR.

[Rule 62-4.070(3), F.A.C.]

B.5. Fuel Analysis Records: Fuel supplier documentation and/or facility records shall be maintained to document continuing compliance with the fuel oil sulfur content limitations of Specific Condition No. B.2.

Because No. 2 fuel oil sold in Florida will not have a sulfur content exceeding 0.50%, reasonable assurance that the sulfur content requirement for No. 2 fuel oil is met can be provided through vendor supplied documentation that the fuel oil delivered to the facility meets the specifications for No. 2 fuel oil.

Reasonable assurance that the sulfur content requirement for the Nos. 2 and 6 fuel oil blend is being met shall be provided through an analysis of as blended samples taken at the facility. Fuel sampling and analysis shall be in accordance with 40 CFR 60 Appendix A, Method 19, Section 5.2.2 (Liquid Fossil Fuel).

[Rule 62-4.070(3), F.A.C.; FESOP 0810001-015-AF]

C. EU Nos. 013 and 014 – Hot Oil Heater No. 4 and Hot Oil Heater No. 5

This section of the document addresses the following emissions units.

EU No.	Emission Unit Description
013	Hot Oil Heater No. 4 (South)
014	Hot Oil Heater No. 5 (North)

These are two First Thermal Systems, Inc., Model 8.75-4, 4-2 IHEHC hot oil heaters. The hot oil heaters are fired with new No. 2 fuel oil or natural gas. Each hot oil heater has a maximum heat input rate of 10 MMBtu/hr. Heater No. 4 is located to the south of Heater No. 5.

PERFORMANCE RESTRICTIONS

C.1. Federal Regulatory Requirements: These emissions units are subject to the requirements of 40 CFR 60, Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and the General Provisions of Subpart A (see Appendix 40 CFR 60, Subpart Dc and see Appendix 40 CFR 60, Subpart A), which are adopted by reference in Rule 62-204.800(8), F.A.C.
[Rule 62-204.800(8), F.A.C.; 40 CFR 60, Subparts A and Dc]

Note: These heaters meet the definition of "steam generating unit" in 40 CFR 60.41c, thus they are subject to the requirements of 40 CFR 60, Subpart Dc. The heaters are not subject to the requirements of Rule 62-296.406, F.A.C. - Fossil Fuel Steam Generators with Less than 250 Million BTU Per Hour Heat Input, New and Existing Emissions Units, since they do not produce steam (see definition of "Fossil Fuel Steam Generators" in Rule 62-210.200, F.A.C.)

C.2. Permitted Capacity: The total combined quantity of No. 2 fuel oil consumed by both hot oil heaters shall not exceed 1,251,454 gallons in any consecutive 12-month period.
[Rule 62-210.200 -Potential to Emit, F.A.C.; FESOP 0810001-015-AF]

C.3. Authorized Fuel: The boilers are permitted to burn:

a. Natural gas; and

b. New No. 2 fuel oil with a sulfur content of up to 0.05% sulfur, by weight.

The burning of used oil is prohibited.

Note: The fuel type and sulfur content limitations of the above condition are more stringent than and therefore meet the standard for sulfur dioxide contained in 40 CFR 60.42c(d).

[Rule 62-210.200 -Potential to Emit, F.A.C.; FESOP 0810001-015-AF]

RECORDS AND REPORTS

C.4. Monthly Logs: To demonstrate compliance with Specific Condition No. C.2., the permittee shall maintain monthly records which include at least the following:

a. Facility ID (0810001), EU No. (013 or 014), EU Description (Hot Oil Heater Nos. 4 and 5);

b. Month and Year of the record;

c. Type and quantity of fuel burned in both heaters for the month;

d. Total gallons of No. 2 fuel oil burned in both heaters for the most recent consecutive 12-month period; and

e. Total cubic feet of natural gas burned in both heaters for the most recent consecutive 12-month period.

Note: natural gas usage records are needed for the AOR.

[Rule 62-4.070(3), F.A.C.]

C.5. 40 CFR 60, Subpart Dc Recordkeeping Requirements:

a. The permittee shall maintain daily records of the quantity of No. 2 fuel oil used in each heater during each operating day.
[Rule 62-204.800(8), F.A.C., and 40 CFR 60.48c(g)(1)]

b. The permittee shall maintain monthly records of the quantity of natural gas combusted in each heater.
[Rule 62-204.800(8), F.A.C., and 40 CFR 60.48c(g)(2)]

c. Ongoing compliance with the fuel oil sulfur content requirements of Specific Condition C.3. shall be demonstrated through either:

1. The fuel supplier documentation of fuel oil sulfur content for each shipment of oil delivered for use in these heaters per 40 CFR 60.48c(f). The records shall include the name of the oil supplier, a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41c, and the sulfur content or maximum sulfur content of the fuel oil; or

2. Actual fuel oil analysis per 40 CFR 60.46c(d)(2). Fuel sampling and analysis shall be in accordance with 40 CFR 60 Appendix A, Method 19, Section 5.2.2 (Liquid Fossil Fuel).

[Rule 62-204.800(8), F.A.C., and 40 CFR 60.46c(e) & 60.48c(f)]

d. A report meeting the requirements of 40 CFR 60.48c(e), shall be sent to the Compliance Authority every six months. The reporting period is defined by the Department as from January 1 to June 30 & from July 1 to December 31 of each calendar year. If fuel supplier certification is used to demonstrate compliance, the report shall include a certified statement signed by the owner or operator that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period. The reports shall be postmarked by the 30th day following the end of the reporting period.
[Rule 62-204.800(8), F.A.C., and 40 CFR 60.48c(e) & 60.48c(j)]

e. The records required by 40 CFR 60, Subpart Dc shall be maintained at the facility for a period of two years following the date of such record.
[Rule 62-204.800(8), F.A.C., and 40 CFR 60.48c(g) & 60.48c(i)]

D. EU Nos. 007, 009 and 015 - Storage Tanks

This section of the document addresses the following emissions units.

ID No.	Emission Unit Description
007	This emissions unit includes thirteen (13) non-NSPS storage tanks.
009	This emissions unit includes three (3) storage tanks subject to the requirements of 40 CFR 60, Subpart Ka.
015	This emissions unit includes one storage tank subject to the requirements of 40 CFR 60, Subpart K.

Table D-1 is a summary of the storage tanks in EU Nos. 007, 009, and 010.

Table D-1. List of Tanks in EU Nos. 007, 009 and 010

EU No.	Tank No.	Tank Type	Worse Case Product Stored	Shell Capacity			NSPS Subpart
				(bbl)	(gal)	m^3	
007	102	FR	Jet A	10,107	424,494	1,607	NA
	104	FR	Jet A	32,901	1,381,842	5,231	
	401	FR	Asphalt	268,229	11,265,618	42,645	
	402	FR	Jet A	150,393	6,316,506	23,911	
	403	FR	Asphalt	80,574	3,384,108	12,810	
	404	FR	Asphalt	80,574	3,384,108	12,810	
	405	FR	Jet A	196,230	8,241,660	31,198	
	406	FR	Jet A	79,734	3,348,828	12,677	
	408	FR	Jet A	199,457	8,377,194	31,711	
	409	FR	Jet A	35,811	1,504,062	5,693	
	410	FR	Asphalt	5,175	217,350	823	
	411	FR	Jet A	80,574	3,384,108	12,810	
	412	FR	Diesel Fuel	705	29,610	112	
009	101	IFR	Gasoline	10,082	423,444	1,603	Ka
	103	IFR	Gasoline	10,101	424,242	1,606	
	105	IFR	Gasoline	40,383	1,696,086	6,420	
015	407	EFR	Gasoline	242,953	10,204,026	38,626	K*

FR: fixed roof
EFR: external floating roof
IFR: internal floating roof
Bbl = barrels; gal = gallons; one barrel = 42 gallons
*Tank No. 407 was constructed in 1974.

PERFORMANCE RESTRICTIONS

D.1. Federal Regulatory Requirements:

a. The storage tanks in EU No. 009 are subject to the requirements of 40 CFR 60, Subpart Ka – Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after May 18, 1978 and Prior to July 23, 1984 (see Appendix 40 CFR 60, Subpart Ka), which is adopted by reference in Rule 62-204.800(8), F.A.C.

b. Tank No. 407 (EU No. 015) is subject to the requirements of 40 CFR 60, Subpart K – Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after June 11, 1973 and Prior to May 19, 1978 (see Appendix 40 CFR 60, Subpart K), which is adopted by reference in Rule 62-204.800(8), F.A.C.

c. The storage tanks in EU Nos. 009 and 015 are also subject to the requirements of 40 CFR 60, Subpart A – General Provisions (see Appendix 40 CFR 60, Subpart A), which is adopted by reference in Rule 62-204.800(8), F.A.C.

[Rule 62-204.800(8), F.A.C.]

{*Permitting Note: For convenience, key requirements of 40 CFR Subparts K and Ka are included below based on the current site-specific information. Any change in tank capacity, control equipment or operations may change the applicable provisions*.}

D.2. Storage Tank Product Restriction: Each of the storage tanks in these emissions units shall not store any product that has a true vapor pressure higher than the worse case product listed in Table D-1.
[Rule 62-210.200 -Potential to Emit, F.A.C.]

D.3. Throughput Limitations: The storage tanks shall not exceed the following combined throughput limitations:

Product	Combined throughput limitation per any consecutive 12-month period	
	gallons	bbls
Gasoline	180,432,000	4,296,000
Asphalt	80,640,000	1,920,000
Jet A	253,512,0000	6,036,000

[Rule 62-210.200 -Potential to Emit; FESOP 0810001-015-AF]

EMISSIONS STANDARDS

D.4. NSPS Subpar Ka Standard for VOC: Tank Nos. 101, 103 and 105 shall comply with the following to control VOC emissions in accordance with 40 CFR 60.112a.

Each storage tank shall be equipped with a fixed roof with an internal floating type cover equipped with a continuous closure device between the tank wall and the cover edge. The cover is to be floating at all times, (i.e., off the leg supports) except during initial fill and when the tank is completely emptied and subsequently refilled. The process of emptying and

refilling when the cover is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. Each opening in the cover except for automatic bleeder vents and the rim space vents is to provide a projection below the liquid surface. Each opening in the cover except for automatic bleeder vents, rim space vents, stub drains and leg sleeves is to be equipped with a cover, seal, or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the cover is floating except when the cover is being floated off or is being landed on the leg supports. Rim vents are to be set to open only when the cover is being floated off the leg supports or at the manufacturer's recommended setting.

[Rule 62-204.800(8), F.A.C. and 40 CFR 60.112a(a)(2)]

D.5. NSPS Subpar K Standard for VOC: Tank No. 407 shall be equipped with an external floating roof to control VOC emissions in accordance with 40 CFR 60.112.

[Rule 62-204.800(8), F.A.C. and 40 CFR 60.112(a)(1)]

MONITORING REQUIREMENTS

D.6. NSPS Subpart Ka Monitoring Requirements: For Tank Nos. 101, 103 and 105, the permittee shall comply with the following in accordance with 40 CFR 60.115a:

40 CFR 60.115a

(a) Except as provided in paragraph d of this section, the owner or operator subject to this subpart shall maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period.

(b) Available data on the typical Reid vapor pressure and the maximum expected storage temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517, unless the Department specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).

(c) The true vapor pressure of each type of crude oil with a Reid vapor pressure less than 13.8 kPa (2.0 psia) or whose physical properties preclude determination by the recommended method is to be determined from available data and recorded if the estimated true vapor pressure is greater than 6.9 kPa (1.0 psia).

(d) The following are exempt from the requirements of this section:

(1) Each owner or operator of each storage vessel storing a petroleum liquid with a Reid vapor pressure of less than 6.9 kPa (1.0 psia) provided the maximum true vapor pressure does not exceed 6.9 kPa (1.0 psia).

(2) The owner or operator of each storage vessel equipped with a vapor recovery and return or disposal system in accordance with the requirements of 60.112a(a)(3) and (b), or a closed vent system and control device meeting the specifications of 40 CFR 65.42(b)(4), (b)(5), or (c).

[Rule 62-204.800(8), F.A.C. and 40 CFR 60.115a]

D.7. NSPS Subpart K Monitoring Requirements: For Tank No. 407, the permittee shall comply with the following in accordance with 40 CFR 60.113:

40 CFR 60.113

(a) Except as provided in paragraph (d) of this section, the owner or operator subject to this subpart shall maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period.

(b) Available data on the typical Reid vapor pressure and the maximum expected storage temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517, unless the Administrator specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).

(c) The true vapor pressure of each type of crude oil with a Reid vapor pressure less than 13.8 kPa (2.0 psia) or whose physical properties preclude determination by the recommended method is to be determined from available data and recorded if the estimated true vapor pressure is greater than 6.9 kPa (1.0 psia).

(d) The following are exempt from the requirements of this section:

(1) Each owner or operator of each affected facility which stores petroleum liquids with a Reid vapor pressure of less than 6.9 kPa (1.0 psia) provided the maximum true vapor pressure does not exceed 6.9 kPa (1.0 psia).

(2) Each owner or operator of each affected facility equipped with a vapor recovery and return or disposal system in accordance with the requirements of §60.112.

[Rule 62-204.800(8), F.A.C.; 40 CFR 60.113]

RECORDS AND REPORTS

D.8. Recordkeeping Requirements for All Storage Tanks listed in Table D-1: To document compliance with Specific Condition Nos. D.2. and D.3., the permittee shall maintain a record of tank No., dimensions, and capacity of each tank and monthly records which include at least the following:

a. Facility ID (0810001), EU Nos. (007, 009 and 010), EU Description (Storage Tanks);

b. Month and year of the record;

c. Product(s) stored in each tank;

d. Maximum true vapor pressure of each product (kPa);

e. Monthly throughput of each product; and

f. Combined throughput of gasoline, asphalt, and Jet A for the most recent consecutive 12-month period.

[Rule 62-4.070(3), F.A.C.]

E. EU No. 008 – Truck Loading Rack with VCU

This section of the document addresses the following emissions unit.

ID No.	Emission Unit Description
008	The Gasoline/Jet A/No. 2 fuel oil truck loading rack has two gasoline loading positions, each equipped with a vapor collection line. Vapors displaced during loading of the trucks are routed to a Zeeco Model TFC-4500 Vapor Combustion Unit (VCU) to control VOC emissions. The VCU has a design gasoline loading rate of 270,000 gals./hr. The VUC's pilot flame is propane fired and monitored by a thermocouple sensing device.

PERFORMANCE RESTRICTIONS

E.1. Federal Regulatory Requirements: This emission unit is subject to 40 CFR 60, Subpart XX – Standards of Performance for Bulk Gasoline Terminals (see Appendix 40 CFR 60, Subpart XX) and the General Provisions of 40 CFR 60, Subpart A (see Appendix 40 CFR 60, Subpart A), which are adopted by reference in Rule 62-204.800(8), F.A.C.
[Rule 62-204.800(8), F.A.C.; 40 CFR 60, Subparts A and XX]

{*Permitting Note: For convenience, key requirements of 40 CFR Subpart XX are included below based on the current site-specific information. Any change in control equipment or operations may change the applicable provisions*.}

E.2. Loading Rack Throughput Limitations: The loading rack shall not exceed the following product throughput limitations:

Product	Throughput limitation per any consecutive 12-month period	
	gallons	bbls
Gasoline	151,200,000	3,600,000
Jet A/No. 2 Fuel Oil	196,360,210	4,675,243

[Rule 62-210.200 -Potential to Emit; FESOP 0810001-015-AF]

E.3. VCU Operating Requirements:

a. The pilot flame is fired with only natural gas or propane.

b. The VCU shall be operating at all times when emissions are vented to the unit.

c. The VCU shall be equipped to automatically prevent loading operations at any time that the pilot flame is absent.

d. The presence of the VCU pilot flame shall be monitored using a heat-sensing device.

[Rule 62-210.650, F.A.C.]

EMISSIONS STANDARDS

E.4. NSPS Subpart XX Standard for VOC: The permittee shall comply with the following in accordance with 40 CFR 60.502:

40 CFR 60.502

(a) Each affected facility shall be equipped with a vapor collection system designed to collect the total organic compounds vapors displaced from tank trucks during product loading.

(b) The emissions to the atmosphere from the vapor collection system due to the loading of liquid product into gasoline tank trucks are not to exceed 35 milligrams of total organic compounds per liter of gasoline loaded.

(c) *Not applicable*.

(d) Each vapor collection system shall be designed to prevent any total organic compounds vapors collected at one loading rack from passing to another loading rack.

(e) Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:

(1) The owner or operator shall obtain the vapor tightness documentation described in 40 CFR 60.505(b) for each gasoline tank truck which is to be loaded at the affected facility.

(2) The owner or operator shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the affected facility.

(3)(i) The owner or operator shall cross-check each tank identification number obtained in paragraph (e)(2) of this section with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded, unless either of the following conditions is maintained:

(A) If less than an average of one gasoline tank truck per month over the last 26 weeks is loaded without vapor tightness documentation then the documentation cross-check shall be performed each quarter; or

(B) If less than an average of one gasoline tank truck per month over the last 52 weeks is loaded without vapor tightness documentation then the documentation cross-check shall be performed semiannually.

(ii) If either the quarterly or semiannual cross-check provided in paragraphs (e)(3)(i)(A) through (B) of this section reveals that these conditions were not maintained, the source must return to biweekly monitoring until such time as these conditions are again met.

(4) The terminal owner or operator shall notify the owner or operator of each non-vapor-tight gasoline tank truck loaded at the affected facility within 1 week of the documentation cross-check in paragraph (e)(3) of this section.

(5) The terminal owner or operator shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the affected facility until vapor tightness documentation for that tank is obtained.

(6) Alternate procedures to those described in paragraphs (e)(1) through (5) of this section for limiting gasoline tank truck loadings may be used upon application to, and approval by, the Compliance Authority.

(f) The owner or operator shall act to assure that loadings of gasoline tank trucks at the affected facility are made only into tanks equipped with vapor collection equipment that is compatible with the terminal's vapor collection system.

(g) The owner or operator shall act to assure that the terminal's and the tank truck's vapor collection systems are connected during each loading of a gasoline tank truck at the affected facility. Examples of actions to accomplish this include training drivers in the hookup procedures and posting visible reminder signs at the affected loading racks.

(h) The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals (450 mm of water) during product loading. This level is not to be exceeded when measured by the procedures specified in 40 CFR 60.503(d).

(i) No pressure-vacuum vent in the bulk gasoline terminal's vapor collection system shall begin to open at a system pressure less than 4,500 pascals (450 mm of water).

(j) Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks. For purposes of this paragraph, detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

[Rule 62-204.800(8), F.A.C.; 40 CFR 60.502]

TESTING REQUIREMENTS

E.5. Compliance Tests: The permittee shall conduct compliance testing to demonstrate compliance with Specific Condition No. E.4.(b) between 365 days and 105 days prior to the expiration date of the operation permit.
[Rule 62-297.310(7)(a)., F.A.C.]

E.6. Test Requirements: Tests shall be conducted in accordance with the applicable requirements specified in Appendix D (Common Testing Requirements) of this document.
[Rule 62-297.310, F.A.C.]

E.7. NSPS Subpart XX Testing Requirements: The permittee shall comply with the following in accordance with 40 CFR 60.503:

40 CFR 60.503

(a) In conducting the performance tests required in 40 CFR 60.8, the owner or operator shall use as reference methods and procedures the test methods in appendix A of this part or other methods and procedures as specified in this section, except as provided in 40 CFR 60.8(b). The three-run requirement of 40 CFR 60.8(f) does not apply to this subpart.

(b) Immediately before the performance test required to determine compliance with 40 CFR 60.502 (b) and (h), the owner or operator shall use Method 21 to monitor for leakage of

vapor all potential sources in the terminal's vapor collection system equipment while a gasoline tank truck is being loaded. The owner or operator shall repair all leaks with readings of 10,000 ppm (as methane) or greater before conducting the performance test.

(c) The owner or operator shall determine compliance with the standard in 40 CFR 60.502 (b) as follows:

(1) The performance test shall be 6 hours long during which at least 300,000 liters (79,251.6 gallons) of gasoline is loaded. If this is not possible, the test may be continued the same day until 300,000 liters 79,251.6 gallons) of gasoline is loaded or the test may be resumed the next day with another complete 6-hour period. In the latter case, the 300,000-liter (79,251.6 gallons) criterion need not be met. However, as much as possible, testing should be conducted during the 6-hour period in which the highest throughput normally occurs.

(2) If the vapor processing system is intermittent in operation, the performance test shall begin at a reference vapor holder level and shall end at the same reference point. The test shall include at least two startups and shutdowns of the vapor processor. If this does not occur under automatically controlled operations, the system shall be manually controlled.

(3) The emission rate (E) of total organic compounds shall be computed using the following equation:

$$E = K\sum_{i=1}^{n}\left(V_{esi}C_{ei}\right) / \left(L\,10^{6}\right)$$

where:
E = emission rate of total organic compounds, mg/liter of gasoline loaded.
V_{esi} = volume of air-vapor mixture exhausted at each interval "i", scm.
C_{ei} = concentration of total organic compounds at each interval "i", ppm.
L = total volume of gasoline loaded, liters.
n = number of testing intervals.
i = emission testing interval of 5 minutes.
K = density of calibration gas, 1.83×10^{6} for propane and 2.41×10^{6} for butane, mg/scm.

(4) The performance test shall be conducted in intervals of 5 minutes. For each interval "i", readings from each measurement shall be recorded, and the volume exhausted (V_{esi}) and the corresponding average total organic compounds concentration (C_{ei}) shall be determined. The sampling system response time shall be considered in determining the average total organic compounds concentration corresponding to the volume exhausted.

(5) The following methods shall be used to determine the volume (V_{esi}) air-vapor mixture exhausted at each interval:

(i) Method 2B shall be used for combustion vapor processing systems.

(ii) Method 2A shall be used for all other vapor processing systems.

(6) Method 25A or 25B shall be used for determining the total organic compounds concentration (C_{ei}) at each interval. The calibration gas shall be either propane or butane. The owner or operator may exclude the methane and ethane content in the exhaust vent by any method (e.g., Method 18) approved by the Department.

(7) To determine the volume (L) of gasoline dispensed during the performance test period at all loading racks whose vapor emissions are controlled by the processing system being tested, terminal records or readings from gasoline dispensing meters at each loading rack shall be used.

(d) The owner or operator shall determine compliance with the standard in §60.502(h) as follows:

(1) A pressure measurement device (liquid manometer, magnehelic gauge, or equivalent instrument), capable of measuring up to 500 mm of water gauge pressure with ±2.5 mm of water precision, shall be calibrated and installed on the terminal's vapor collection system at a pressure tap located as close as possible to the connection with the gasoline tank truck.

(2) During the performance test, the pressure shall be recorded every 5 minutes while a gasoline truck is being loaded; the highest instantaneous pressure that occurs during each loading shall also be recorded. Every loading position must be tested at least once during the performance test.

[Rule 62-204.800(8), F.A.C.; 40 CFR 60.503]

E.8. Test Methods: Required tests shall be performed in accordance with the following reference method(s).

Method(s)	Description of Method and Comments
2A	Direct Measurement of Gas Volume Through Pipes and Small Ducts
2B	Determination of Particulate Matter Emissions from Stationary Sources
18	Measurement of Gaseous Organic Compound Emissions by Gas Chromatography
21	Determination of Volatile Organic Compound Leaks
25A or 25B	Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer, or Determination of Total Gaseous Organic Concentration Using a Non-Dispersive Infrared Analyzer
27	Determination of Vapor Tightness of Gasoline Delivery Tank Using Pressure Vacuum Test

The above method(s) are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other method(s) may be used unless prior written approval is received from the Department.
[Rules 62-204.800 and 62-297.100, F.A.C.; and Appendix A of 40 CFR 60]

NOTIFICATION REQUIREMENTS

E.9. Test Notification: the permittee shall notify the Compliance Authority in writing at least 15 days prior to any tests. The notification must include the following information: the date, time, and location of each test; the name and telephone number of the facility's contact person who will be responsible for coordinating the test; and the name, company, and the telephone number of the person conducting the test.

{*Permitting Note: The notification should also include the relevant emission unit ID No(s)., test method(s) to be used, and pollutants to be tested.*}

[Rules 62-4.070(3) and 62-297.310(7)(a)9., F.A.C.]

RECORDS AND REPORTS

E.10. Test Reports: The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this document. All test reports shall be submitted within 45 days of testing.
[Rule 62-297.310(8), F.A.C.]

E.11. NSPS Subpart XX Recordkeeping Requirements: The permittee shall comply with the following in accordance with 40 CFR 60.505:

40 CFR 60.505

(a) The tank truck vapor tightness documentation required under 40 CFR 60.502(e)(1) shall be kept on file at the terminal in a permanent form available for inspection.

(b) The documentation file for each gasoline tank truck shall be updated at least once per year to reflect current test results as determined by Method 27. This documentation shall include, as a minimum, the following information:

(1) Test title: Gasoline Delivery Tank Pressure Test—EPA Reference Method 27.

(2) Tank owner and address.

(3) Tank identification number.

(4) Testing location.

(5) Date of test.

(6) Tester name and signature.

(7) Witnessing inspector, if any: Name, signature, and affiliation.

(8) Test results: Actual pressure change in 5 minutes, mm of water (average for 2 runs).

(c) A record of each monthly leak inspection required under 40 CFR 60.502(j) shall be kept on file at the terminal for at least 2 years. Inspection records shall include, as a minimum, the following information:

(1) Date of inspection.

(2) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).

(3) Leak determination method.

(4) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).

(5) Inspector name and signature.

(d) The terminal owner or operator shall keep documentation of all notifications required under 40 CFR 60.502(e)(4) on file at the terminal for at least 2 years.

(e) As an alternative to keeping records at the terminal of each gasoline cargo tank test result as required in paragraphs (a), (c), and (d) of this section, an owner or operator may comply with the requirements in either paragraph (e)(1) or (2) of this section.

(1) An electronic copy of each record is instantly available at the terminal.

(i) The copy of each record in paragraph (e)(1) of this section is an exact duplicate image of the original paper record with certifying signatures.

(ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with paragraph (e)(1) of this section.

(2) For facilities that utilize a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection by permitting authority representatives during the course of a site visit, or within a mutually agreeable time frame.

(i) The copy of each record in paragraph (e)(2) of this section is an exact duplicate image of the original paper record with certifying signatures.

(ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with paragraph (e)(2) of this section.

[Rule 62-204.800(8), F.A.C.; 40 CFR 60.505]

E.12. Throughput Records: To demonstrate compliance with Specific Condition No. E.2., the permittee shall keep the following monthly records:

a. Facility ID (0810001), EU No. (008), EU Description (Truck Loading Rack with VCU);

b. Month and Year of the record;

c. Gasoline throughput for the month;

d. Gasoline throughput for the most recent consecutive 12-month period;

e. Jet A and No. 2 fuel oil throughput for the month; and

f. Jet A and No. 2 fuel oil throughput for the most recent consecutive 12-month period.

[Rule 62-4.070(3), F.A.C.]