M E M O R A N D U M

DATE: March 22, 2012

TO: Richard D. Garrity, Ph.D.

FROM: Jeff Sims **THRU**: Stephen R. Hathaway, P.E.
Diana M. Lee, P.E.

SUBJECT: Air Construction Permit – TLC Property Maintenance, Inc.

Attached is initial Construction Permit No. 0571428-001-AC for the construction of a stationary air curtain incinerator (ACI) to burn vegetative wood waste. The ACI will be operated at 11602 Tarpon Springs Road, Odessa, FL 33556.

The ACI is diesel-powered and is a new unit manufactured by Air Burners, LLC, Model No. S-111. The system includes a diesel-powered blower rated at approximately 59 horsepower with an exhaust manifold directing the flow of the air slightly downward to circulate the air in the combustion box. The ACI is approximately 19 feet long, 8 feet wide, and 8 feet in depth. The ACI is an above ground metal unit, refractory lined, and self contained. The maximum burn rate of the air curtain incinerator is approximately 2 tons/hour.

The permit requires that a 50' barrier be maintained around the unit to keep it free from any combustible material. A water line spigot is located near the proposed location of the unit and can access the immediate area around the ACI with a hose to wet the area as needed if especially dry conditions exist. The permit also requires that the facility install/maintain a fire suppression system, such as a sprinkler system or water hoses with sufficient water output to extinguish a fire, capable of providing a cover area of at least a 300' radius around the ACI. A water hose will also be used as needed during ash removal to maintain sufficient moisture on the ash to reduce uncaptured emissions.

Emissions are generated from the combustion of land clearing debris, the diesel fuel used to initiate the process, and the exhaust from the diesel engine. The annual total throughput is limited to 5,200 tons/year, based on the unit's stated capacity of 2 tons/hr and an operation limit of 2,600 hrs/yr, since the unit is only permitted to operate primarily during daylight hours. Approximately 10 gal/day of diesel fuel was estimated to be needed to start the incinerator combustion, and a maximum of 6,500 gal/yr of diesel was estimated for use in the diesel engine. The resulting facility-wide potential to emit (PTE) for PM is 6.9 tons/yr. The highest criteria pollutant (carbon monoxide) emissions were projected at 68.0 tons/yr. The total potential HAP emissions were estimated at 5.2 tons/yr, and the highest individual HAP (benzene) emissions were estimated at 1.4 tons/yr.

The facility is subject to the requirements of 40 CFR 60 Subpart CCCC, 40 CFR 60 Subpart IIII, 40 CFR 63 Subpart ZZZZ, and Rules 62-296.320 and 62-296.401(7)(a), F.A.C. An initial visible emission (VE) test is required to demonstrate compliance with the 10% opacity standard, followed by annual VE tests thereafter.

Based on our review, we recommend that the above referenced permit be issued as drafted.

JDS: 0571428-001-AC

TECHNICAL EVALUATION

AND

PRELIMINARY DETERMINATION

FOR

TLC Property Maintenance, Inc.

Hillsborough County

Construction Permit

Application Number

0571428-001-AC

Environmental Protection Commission of

Hillsborough County

Tampa, FL

March 23, 2012

I. Project Description

A. Applicant:

Thomas Edwards III
TLC Property Maintenance, Inc.
11602 Tarpon Springs Road
Odessa, FL 33556

B. Engineer:

Rengasamy Kasinathan, P.E.
Environmental Engineering Solutions, P.C.
1106 Main Street
Peekskill, NY 10566

C. Project and Location:

The applicant has requested an air construction permit to construct a stationary air curtain incinerator (ACI) to burn vegetative wood waste. The ACI will be located at TLC Property Maintenance, Inc. (TLC), whose primary operation involves landscaping maintenance around the area. Remnants from cut vegetation and trees collected during the day are returned to the site where it is currently stockpiled. TLC intends to use the ACI to burn the land debris in order to reduce its volume and then use the ash as a soil supplement for planting projects.

The project has been assigned NEDS Source Classification Code (SCC) Nos. 5-02-002-02 (Solid Waste Disposal - Commercial/Institutional). The facility has been assigned SIC Industry No. 89 – Miscellaneous Services. The project will be located at 11602 Tarpon Springs Road, Odessa, FL 33556, UTM Coordinates 17-340.8 East 3113.8 North.

D. Process and Controls:

The ACI is diesel-powered and is a new unit manufactured by Air Burners, LLC, Model No. S-111. The system includes a diesel-powered blower rated at approximately 59 horsepower with an exhaust manifold directing the flow of the air slightly downward to circulate the air in the combustion box. The ACI is approximately 19 feet long, 8 feet wide, and 8 feet in depth. The dimensions of the firebox are approximately 11 feet long, 5 feet wide, and 6 feet in depth. The ACI is an above ground metal unit, refractory lined, and self contained. The maximum burn rate of the air curtain incinerator is approximately 2 tons/hour.

The ACI is intended to be located on the south end of the site in an open area near the entrance with an earthen berm defining the north and east sides. The south side is also bordered by an earthen berm that is angled to the southwest, and the owner intends on installing a stationary barrier on that side to define a safe distance to separate the ACI from the vegetative waste. The west side of the proposed location is partially paved and will be the direction from which the ACI is loaded by a front-end loader. The ACI is loaded by dropping material into the top of the unit, and the ash is removed through access doors that can be opened as needed.

The permit requires that a 50' barrier be maintained around the unit to keep it free from any combustible material. A water line spigot is located near the proposed location of the unit and can access the immediate area around the ACI with a hose to wet the area as needed if especially dry conditions exist. The permit also requires that the facility install/maintain a fire suppression system, such as a sprinkler system or water hoses with sufficient water output to extinguish a fire, capable of providing a cover area of at least a 300' radius around the ACI. A water hose will also be used as needed during ash removal to maintain sufficient moisture on the ash to reduce uncaptured emissions.

Emissions are generated from the combustion of land clearing debris, the diesel fuel used to initiate the process, and the exhaust from the diesel engine. The annual total throughput is limited to 5,200 tons/year, based on the unit's stated capacity of 2 tons/hr and an operation limit of 2,600 hrs/yr, since the unit is only permitted to operate primarily during daylight hours. Approximately 10 gal/day of diesel fuel was estimated to be needed to start the incinerator combustion, and a maximum of 6,500 gal/yr of diesel was estimated for use in the diesel engine. The resulting facility-wide potential to emit (PTE) for particulate matter is 6.9 tons/yr, based on the above limitations. The highest criteria pollutant (carbon monoxide) emissions were projected at 68.0 tons/yr. The total potential HAP emissions were estimated at 5.2 tons/yr, and the highest individual HAP (benzene) emissions was estimated at 1.4 tons/yr. The facility is classified as a synthetic non-Title V source based on the potential emissions for carbon monoxide.

The facility is subject to the requirements of 40 CFR 60 Subpart CCCC, 40 CFR 60 Subpart IIII, 40 CFR 63 Subpart ZZZZ, and Rules 62-296.320 and 62-296.401(7)(a), F.A.C. An initial visible emission (VE) test is required to demonstrate compliance with the 10% opacity standard, followed by annual VE tests thereafter.

E. Application Information:

Received on: January 18, 2012
Information Requested: n/a
Application Complete: January 18, 2012

II. Rule Applicability

This project is subject to the preconstruction review requirements of Chapter 403, Florida Statutes, Chapters, 62-204, 62-210, 62-212, 62-296, and 62-297, Florida Administrative Code (F.A.C.) and Chapter 1-3 of the Rules of the Environmental Protection Commission of Hillsborough County.

This project is not subject to the requirements of Rule 62-212.400, Prevention of Significant Deterioration, F.A.C. or Rule 62-212.500, New Source Review for Nonattainment Areas, F.A.C., since the facility is minor by state definition.

This project is subject to the requirements of Rule 62-212.300, General Preconstruction Review Requirements, F.A.C., since the project is not exempt from the permit requirements in Rule 62-210.300, F.A.C.

This project is subject to the requirements of Rule 62-296.320, General Pollutant Emission Limiting Standards, F.A.C., since the project is a source of particulate matter emissions.

This project is subject to the requirements of Rule 62-296.401 through 62-296.418, Specific Emission Limiting and Performance Standards, F.A.C., since there is an applicable source specific category in this rule, specifically, Rule 62-296.401, F.A.C. – Incinerators.

This project is not subject to the requirements of Rule 62-296.500, Volatile Organic Compounds and Nitrogen Oxides Reasonably Available Control Technology, F.A.C., since there are no applicable source specific categories in this rule.

This project is not subject to the requirements of Rule 62-296.600, Lead Reasonably Available Control Technology, F.A.C., since there are no applicable source specific categories in this rule.

This project is not subject to the requirements of Rule 62-296.700, Particulate Matter Reasonably Available Control Technology, F.A.C., since there are no applicable source specific categories in this rule and the unit as already subject to Rule 62-296.401, F.A.C.

This project is subject to the requirements of Rule 62-204.800, Federal Regulations Adopted by Reference, F.A.C., since there are applicable source specific categories in this rule, specifically, 40 CFR 60 Subpart CCCC—Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction is Commenced after November 30, 1999, 40 CFR 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, and 40 CFR 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

This project is subject to the requirements of Chapter 84-446, Laws of Florida and Chapter 1-3, Rules of the Environmental Protection Commission of Hillsborough County.

III. Summary of Emissions

Regulated Pollutant	Potential Emissions (ton/yr)	Actual Emissions (ton/yr)	Allowable Emissions
VOC	2.9	0.0	
NOx	12.4	0.0	
CO	68.0	0.0	
SOx	0.5	0.0	
PM	6.9	0.0	10% opacity (35% during first 30 minutes of startup)
Benzene	1.4	0.0	10 ton/yr of any individual HAP
Total HAP	5.2	0.0	25 ton/yr of total HAPs

NOTE: No current actual emissions have been documented since the ACI is a new unit. Potential emissions for PM from the combustion of vegetative wood waste were based on AP-42, Chapter 2.1 and a control efficiency of 80% for the ACI. The selection of 80% was done because it is considered more conservative. NOx and SOx were also based on AP-42 with no control efficiency, and CO and VOC were based on emission test data on similar units. Potential emissions also include estimates from emissions generated from the combustion of diesel fuel used to initiate the process in the firebox, the exhaust from the diesel engine, and the handling of ash.

Inventory of Title III pollutants is estimated to be less than 10 TPY individually and less than 25 TPY collectively.

IV. Conclusions:

The emission limits proposed by the applicant will meet all of the requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C., and Chapter 1-3, Rules of the Commission.

The Specific Conditions listed in the proposed permit (attached) will assure compliance with all the applicable requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

V. Proposed Agency Action:

Pursuant to Section 403.087, Florida Statutes and Rule 62-4.070, Florida Administrative Code the Environmental Protection Commission of Hillsborough County hereby gives notice of its intent to issue a permit to construct the aforementioned air pollution source in accordance with the draft permit and its conditions as stipulated (see attached).

CERTIFIED MAIL

In the Matter of an
Application for Permit by:

File No.: 0571428-001-AC
County: Hillsborough

Thomas Edwards III
TLC Property Maintenance, Inc.
11602 Tarpon Springs Road
Odessa, FL 33556
_____/

INTENT TO ISSUE

The Environmental Protection Commission of Hillsborough County (EPC), as delegated by the Florida Department of Environmental Protection (DEP) gives notice of its intent to issue a permit (copy attached) for the proposed project as detailed in the application specified above, for the reasons stated below.

The applicant, TLC Property Maintenance, Inc., applied on January 18, 2012 to the EPC for a permit to construct a stationary air curtain incinerator that will be used to burn land clearing debris at their facility located 11602 Tarpon Springs Road, Odessa, FL 33556.

The EPC has permitting jurisdiction under Chapter 403 Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-212. The project is not exempt from permitting procedures. The EPC has determined that an air pollution construction permit is required to commence or continue operations at the described facility.

The EPC intends to issue this permit based on the belief that reasonable assurances have been provided to indicate that operation of the source will comply with the appropriate provisions of Florida Administrative Code (F.A.C.) Chapters 62-204 through 62-297 and 62-4.

Pursuant to Section 403.815 and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice shall be published one time only within 30 days of receipt of this Intent to Issue, in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact

the EPC at the address or telephone number listed below. **The applicant shall provide proof of publication to the EPC, Air Permitting Section, at 3629 Queen Palm Dr, Tampa, Florida 33619 (Phone 813-627-2600 - FAX 813-627-2600) within 7 (seven) days of publication, pursuant to Rule 62-110.106(5), F.A.C.** Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-110.106(9)&(11), F.A.C.

The EPC will issue the final permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57 F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Dr., Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S.; or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the EPC's action is based is required to contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number if known;

(b) The name, address, and telephone number of the petitioner and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the EPC's determination;

(c) A statement of how and when the petitioner received notice of the EPC action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the EPC's proposed action;

(f) A statement of specific rules or statutes that the petitioner contends requires reversal or modification of the EPC's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition, this order will not be effective until further order of the EPC.

In addition to the above, a person subject to regulation has a right to apply to the Department of Environmental Protection for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, FL 32399-3000. The petition must specify the following information:

(a) The name, address, and telephone number of the petitioner,

(b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any,

(c) Each rule or portion of a rule from which a variance or waiver is requested,

(d) The citation to the statute underlying (implemented by) the rule identified in (c) above,

(e) The type of action requested,

(f) The specific facts that would justify a variance or waiver for the petitioner,

(g) The reason by the variance or waiver would serve the purposes of the underlying statute (implemented by the rule), and

(h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of the those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any

such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of United States Environmental Protection Agency and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Any person listed below may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, and all other materials available to the EPC that are relevant to the permit decision. Interested persons may contact Stephen R. Hathaway, P.E., at 3629 Queen Palm Dr., Tampa, Fl 33619 or call (813) 627-2600, for additional information.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statues, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure with the EPC's Legal Office at 3629 Queen Palm Dr., Tampa, Fl 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tampa, Florida

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

_____

Richard D. Garrity, Ph.D.
Executive Director

cc: Florida Department of Environmental Protection, Southwest District (via email)
Rengasamy Kasinathan, P.E. - Environmental Engineering Solutions, P.C. (via email)

CERTIFICATE OF SERVICE

The undersigned duly designated clerk hereby certifies that this INTENT TO ISSUE and all copies were mailed before the close of business on _____ to the listed persons.

Clerk Stamp
FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52(11), Florida Statutes, with the designated clerk, receipt of which is hereby acknowledged.

_____ _____
Clerk Date

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY
NOTICE OF INTENT TO ISSUE PERMIT

The Environmental Protection Commission of Hillsborough County (EPC), as delegated by the Florida Department of Environmental Protection (DEP) gives notice of its intent to issue air pollution Permit No. 0571428-001-AC to TLC Property Maintenance, Inc. to construct a stationary air curtain incinerator (ACI) to burn vegetative wood waste. The ACI is diesel-powered and is a new unit manufactured by Air Burners, LLC, Model No. S-111. The ACI is an above ground metal unit, refractory lined, and self contained. The maximum burn rate of the ACI is approximately 2 tons/hour. A water source is present near the ACI to wet the area as needed if especially dry conditions exist and to reduce uncaptured emissions during ash removal. The facility is located at 11602 Tarpon Springs Road, Odessa, FL 33556.

A Best Available Control Technology (BACT) determination was not required.

The EPC will issue the Final permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. before the deadline for filing a petition. The procedures for petitioning for hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Dr, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the F.A.C.

A petition that disputes the material facts on which the EPC's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number if known;

(b) The name, address, and telephone number of the petitioner, and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;

(c) A statement of how and when petitioner received notice of the EPC action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the EPC proposed action;

(f) A statement of specific rules or statutes the petitioner contends requires reversal or modification of the EPC's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition this order will not be effective until further order of the EPC.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statues, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure with the EPC's Legal Office at 3629 Queen Palm Dr., Tampa, Fl 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

The complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Environmental Protection Commission of Hillsborough County, 3629 Queen Palm Dr, Tampa, FL 33619. The complete project file includes the proposed Permit, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Stephen R. Hathaway, P.E., at the above address, or call 813-627-2600, for additional information. Any written comments filed shall be available for public inspection. If written comments received result in a significant change in the proposed agency action, the EPC shall revise the proposed permit and require, if applicable, another Public Notice.

ENVIRONMENTAL PROTECTION COMMISSION OF
HILLSBOROUGH COUNTY, as Delegated by

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF PERMIT

Thomas Edwards III
TLC Property Maintenance, Inc.
11602 Tarpon Springs Road
Odessa, FL 33556

Dear Mr. Edwards III: Re: Hillsborough County - AP

Enclosed is Permit Number 0571428-001-AC to construct a stationary air curtain incinerator (ACI) to burn vegetative wood waste at 11602 Tarpon Springs Road, Odessa, FL 33556, issued pursuant to Section 403.087, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the EPC in the Legal Department at 3629 Queen Palm Dr., Tampa, FL 33619; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the clerk of the EPC.

Executed in Tampa, Florida.

Sincerely,

_____
Richard D. Garrity, Ph.D.
Executive Director

RDG/JDS/jds

cc: Florida Department of Environmental Protection, Southwest District (via email)
Rengasamy Kasinathan, P.E. - Environmental Engineering Solutions, P.C. (via email)

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on _____ to the listed persons.

Clerk Stamp
FILED, on this date, pursuant to Section 120.52(11), Florida Statutes, with the designated clerk, receipt of which is hereby acknowledged.

_____ _____
Clerk Date

PERMITTEE:
TLC Property Maintenance, Inc.
11602 Tarpon Springs Road
Odessa, FL 33556

PERMIT/CERTIFICATION
Permit No: 0571428-001-AC
County: Hillsborough
Expiration Date: September 23, 2013
Project: Air Curtain Incinerator (ACI)

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 62-209, 62-210, 62-212, 62-272, 62-275, 62-296, 62-297, and 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans and other documents, attached hereto or on file with the EPC and made a part of hereof and specifically described as follows:

This permit is for the construction of a stationary air curtain incinerator (ACI) to burn vegetative wood waste. The facility's primary operation involves landscaping maintenance around the area. Remnants from cut vegetation and trees collected during the day are returned to the site where it is currently stockpiled. The permittee intends to use the ACI to burn the land debris in order to reduce its volume and then use the ash as a soil supplement for planting projects.

The ACI is diesel-powered and is a new unit manufactured by Air Burners, LLC, Model No. S-111. The system includes a diesel-powered blower rated at approximately 59 horsepower with an exhaust manifold directing the flow of the air slightly downward to circulate the air in the combustion box. The ACI is approximately 19 feet long, 8 feet wide, and 8 feet in depth. The dimensions of the firebox are approximately 11 feet long, 5 feet wide, and 6 feet in depth. The ACI is an above ground metal unit, refractory lined, and self contained. The maximum burn rate of the air curtain incinerator is approximately 2 tons/hour.

The ACI is intended to be located on the south end of the site in an open area near the entrance with earthen berms defining the north and east sides. The ACI is loaded by dropping material into the top of the unit via front-end loader, and the ash is removed through access doors that can be opened as needed. The permit requires that a 50' barrier be maintained around the unit to keep it free from any combustible material. A water line spigot is located near the proposed location of the unit and can access the immediate area around the ACI with a hose to wet the area as needed if especially dry conditions exist. The permit also requires that the facility install/maintain a fire suppression system, such as a sprinkler system or water hoses with sufficient water output to extinguish a fire, capable of providing a cover area of at least a 300' radius around the ACI. A water hose will also be used as needed during ash removal to maintain sufficient moisture on the ash to reduce uncaptured emissions.

The facility is subject to the requirements of 40 CFR 60 Subpart CCCC, 40 CFR 60 Subpart IIII, 40 CFR 63 Subpart ZZZZ, and Rules 62-296.320 and 62-296.401(7)(a), F.A.C. An initial visible emission (VE) test is

required to demonstrate compliance with the 10% opacity standard, followed by annual VE tests thereafter.

Location: 11602 Tarpon Springs Road, Odessa, FL 33556

UTM: 17- 340.8 E 3113.8 N FACILITY ID NO.: 0571428

Emission Unit No. 001 – Air Curtain Incinerator

References Permit Nos.: N/A

SPECIFIC CONDITIONS:

1. A part of this permit is the attached General Conditions. [Rule 62-4.160, F.A.C.]

2. All applicable rules of the Environmental Protection Commission of Hillsborough County including design discharge limitations specified in the application shall be adhered to. The permit holder may also need to comply with county, municipal, federal, or other state regulations prior to construction. [Rule 62-4.070(7), F.A.C.]

3. Issuance of this permit does not relieve the permittee from complying with applicable emission limiting standards or other requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C., or any other requirements under federal, state, or local law. [Rule 62-210.300, F.A.C.]

4. The use of property, facilities, equipment, processes, products, or compounds, or the commission of paint overspraying or any other act, that causes or materially contributes to a public nuisance is prohibited, pursuant to the Hillsborough County Environmental Protection Act, Section 16, Chapter 84-446, Laws of Florida, as Amended.

5. As requested by the permittee, in order to limit the potential to emit for Hazardous Air Pollutants (HAP), the HAP, as defined in Rule 62-210.200, F.A.C., emissions shall be less than 10 tons for any individual HAP and less than 25 tons for any combination of HAPs in any 12-consecutive month period. [Rules 62-212.300, 62-210.200, and 62-4.070(3), F.A.C.; and Construction Permit Application Received January 18, 2012]

6. The permittee shall not cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]

7. Outside of startup periods, visible emissions from the ACI shall not exceed ten percent (10%) opacity, six (6) minute average. [Rules 62-296.401(7)(b), F.A.C. and 40 CFR 60.2250(a)(1)]

8. During startup periods, which shall not exceed the first thirty (30) minutes of operation, an opacity of up to thirty-five percent (35%), averaged over a six (6) minute period, shall be allowed. [Rules 62-296.401(7)(b), F.A.C. and 40 CFR 60.2250(a)(2)]

9. The general excess emission rule, Rule 62-210.700, F.A.C., to handle startups, shutdowns, and malfunctions, shall not apply to the air curtain incinerator. [Rule 62-296.401(7)(b), F.A.C.]

10. As requested by the permittee, in order to limit the potential to emit and establish the facility as a synthetic minor source of air pollution, the following restrictions and limitations shall apply: [Rules 62-210.200 – "Potential to Emit" and 62-4.070(3), F.A.C.; and Construction Permit Application Received January 18, 2012]

A) The maximum burn rate for the air curtain incinerator shall not exceed 2 tons per hour and 5,200 tons per 12-consecutive month period.
B) Maximum hours of operation for the air curtain incinerator shall not exceed 2,600 hours per 12-

SPECIFIC CONDITIONS:

consecutive month period.

11. In order to ensure compliance with 40 CFR 60 Subpart IIII and 40 CFR 63 Subpart ZZZZ, the stationary compression ignition internal combustion engine (CI ICE) used to power the ACI shall meet, at a minimum, the following specifications: [Rule 62-4.070(3), F.A.C. and Construction Permit Application Received January 18, 2012]

A) The permittee shall maintain compliance, as applicable for each engine, with the Specific Conditions in Attachment A of this permit - 40 CFR 60 Subpart IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines). Attachment A is an enforceable component of this permit.
B) The permittee shall maintain compliance, as applicable for each engine, with Attachment B of this permit - 40 CFR 63 Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). Attachment B is an enforceable document that is part of this permit.

12. The only materials that shall be burned in the air curtain incinerator are vegetative material and untreated wood, excluding sawdust, except as specified in Specific Condition No. 13 below. The air curtain incinerator shall not be used to burn any biological waste, hazardous waste, asbestos-containing materials, mercury-containing devices, pharmaceuticals, tires, rubber material, residual oil, used oil, asphalt, roofing material, tar, treated wood, plastics, garbage, trash, or other material prohibited to be open burned as set forth in subsection 62-256.300(2), F.A.C. [Rule 62-296.401(7)(b)3., F.A.C. and 40 FR 60.2245(b)]

13. The air curtain incinerator may be used for the destruction of animal carcasses, in accordance with the provisions of subsection 62-256.700(6), F.A.C., if the Department of Agriculture and Consumer Services has determined that the need for destruction of such carcasses constitutes an emergency requiring the use of open burning and such burning is conducted in compliance with this permit. When using an air curtain incinerator to burn animal carcasses, untreated wood may also be burned to maintain good combustion. [Rules 62-296.401(7)(b)4. and 62-256.700(6), F.A.C.]

14. In order to preclude prohibited materials from being inadvertently burned in the incinerator, only vegetative material and untreated wood, excluding sawdust, shall be stored in or in the immediate vicinity of the air curtain incinerator. [Rule 62-4.070(3), F.A.C.]

15. Only kerosene, diesel fuel, drip-torch fuel (as used to ignite prescribed fires), untreated wood, virgin oil, natural gas, or liquefied petroleum gas shall be used to start the fire in the air curtain incinerator. The use of used oil, chemicals, gasoline, or tires to start the fire is prohibited. [Rule 62-296.401(7)(b)3., F.A.C.]

16. In no case shall the air curtain incinerator be started before sunrise. All charging shall end no later than one (1) hour after sunset. After charging ceases, air flow shall be maintained until all material within the air curtain incinerator has been reduced to coals, and flames are no longer visible. A log shall be maintained onsite that documents daily beginning and ending times of charging. [Rule 62-296.401(7)(b)5., F.A.C.]

SPECIFIC CONDITIONS:

17. The air curtain incinerator shall be attended at all times while materials are being burned or flames are visible within the incinerator. [Rule 62-296.401(7)(b)6., F.A.C.]

18. The air curtain incinerator shall be located at least fifty (50) feet from any wildlands, brush, combustible structures or materials. In addition, the air curtain incinerator shall be located at least 300 feet from any residential home and 100 feet from any public highway or road. [Rules 62-296.401(7)(b)7., F.A.C. and 62-4.070(3), F.A.C.]

19. The material shall not be loaded into the air curtain incinerator such that it protrudes above the air curtain. [Rule 62-296.401(7)(b)8., F.A.C.]

20. Ash shall not be allowed to build up in the pit of the ACI to higher than one third (1/3) the pit depth or to the point where the ash begins to impede combustion, whichever occurs first. [Rule 62-296.401(7)(b)9, F.A.C.]

21. The permittee shall install and maintain in good repair a fire suppression system, such as a sprinkler system or water hoses with sufficient water output to extinguish a fire, capable of providing a cover area of at least a 300' radius around the ACI, and use it as necessary in order to reduce the possibility of a fire starting due to embers from the air curtain incinerator. The permittee shall verify the proper operation of the fire suppression system each day prior to startup of the ACI. If abnormal conditions exist such as faulty components or reduced water pressure, the owner or operator shall not commence operation until such abnormal conditions are properly addressed. [Rule 62-4.070(3), F.A.C.]

22. An operation and maintenance guide shall be available to the operators of the air curtain incinerator at all times, and the permittee shall provide training to all operators before they work at the incinerator. The guide shall be made available upon request to any local, state, or federal air pollution agency. [Rules 62-296.401(7)(b)10. and 62-4.070(3), F.A.C.]

23. The incinerator equipment (combustion box including the refractory-lined walls, fan, and plenum system) shall be maintained in good repair to perform adequately the function for which it was intended. Maintenance shall include, but is not limited to, bi-weekly inspections and replacement or repair of faulty equipment or as required by the manufacturer or as specified in the Operation and Maintenance plan. Any maintenance/repair performed shall be recorded. Records shall be maintained for the most recent 12-consecutive month period and shall be made available for inspection upon request. [Rules 62-4.070(3), F.A.C.]

24. The facility is subject to 40 CFR 60 - Subpart CCCC: Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction is Commenced after November 30, 1999. The permittee shall comply with the following requirements: [Rule 62-204.800, F.A.C. and 40 CFR 60.2000]

A) The permittee shall furnish the EPC written notification as follows: [40 CFR 60.7(a)]

SPECIFIC CONDITIONS:

1) Prior to commencing construction of the ACI, the permittee shall submit to the EPC the planned initial startup date of the ACI. [40 CFR 60.2260]
2) A notification of the actual date of initial startup of the facility postmarked within 15 days after such date. [40 CFR 60.7(a)(3)]
3) A notification of any physical or operational change to an existing facility which may increase the emissions rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an application subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emissions control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The EPC may request additional relevant information subsequent to this notice. [40 CFR 60.7 (a)(4)]
4) A notification of the anticipated date for conducting the opacity observations required by this permit. The notification shall be postmarked not less than 30 days prior to such date. [40 CFR 60.7 (a)(6)]

B) The permittee shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. [40 CFR 60.7(b)]

C) The permittee shall maintain a file of all measurements, including performance testing measurements and all other information required by this part recorded in a permanent form suitable for inspection. The file shall be retained for at least two years following the date of such measurements, maintenance, reports, and records. Visible emissions test results are required to be maintained on-site for five years. [40 CFR 60.7(f) and 40 CFR 60.2260]

D) Compliance with opacity standards in this part shall be determined by conducting observations in accordance with Reference Method 9 in Appendix A (40 CFR 60). For purposes of determining initial compliance, the minimum total time of observations shall be three hours (thirty 6-minute averages) for the performance test. [40 CFR 60.11(b)]

E) At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the EPC which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [40 CFR 60.11(d)]

F) No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard that is based on the concentration of a pollutant in the gases discharged to the atmosphere. [40 CFR 60.12]

SPECIFIC CONDITIONS:

25. Test the ACI for visible emissions within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of the ACI, and annually thereafter. For purposes of determining initial compliance, the minimum total time of observations shall be three hours for the performance test. After the initial performance test, the EPA Method 9 tests shall be at least 60 minutes in length which shall include the first thirty minutes of start-up. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur; therefore, the opacity test for the ACI shall include the initial startup period starting when initial combustion occurs. Submit two copies of the test data to the Air Compliance Section of the Air Management Division of the Environmental Protection Commission of Hillsborough County (EPCHC) within 45 days of testing. Testing procedures shall be consistent with the requirements of 40 CFR 60 and Rule 62-297, F.A.C. [Rules 62-296.401(7)(d)1, 62-297.310, and 62-4.070(3), F.A.C.; and 40 CFR 60.8, 40 CFR 60.11(b), 40 CFR 60.2250, 40 CFR 60.2255, and 40 CFR 60.2260]

26. Compliance with the emission limitations of Specific Condition Nos. 7 and 8 shall be determined using EPA Method 9 contained in 40 CFR 60, Appendix A and adopted by reference in Rule 62-297, F.A.C. The minimum requirements for stack sampling facilities, source sampling and reporting, shall be in accordance with Rule 62-297, F.A.C. and 40 CFR 60, Appendix A. With the exception of the initial visible emission test which requires a 3-hour observation period, the DEP Method 9 test shall be at least 60 minutes in length. [Rules 62-296.401(7)(c)1., 62-297.310(4)(a)2., and 62-4.070(3) F.A.C.; and 40 CFR 60.2255]

27. Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 90-100% of rated capacity of 2 tons per hour. If it is impracticable to test at capacity, then the source may be tested at less than capacity; in this case subsequent source operation is limited to 110% of the test rate until a new test is conducted. Once the unit is so limited, then operation at higher capacities is allowed for no more than 15 (fifteen) days for purposes of additional compliance testing to regain the rated capacity in the permit, with prior notification to the EPC. Failure to submit the input rates and actual operating conditions may invalidate the test. [Rules 62-4.070(3) and 62-297.310(2)(b), F.A.C.]

28. With the exception of the initial visible emission test which requires 30 days advanced notice, the permittee shall notify the Air Compliance Section of the Environmental Protection Commission of Hillsborough County at least 15 days prior to the date on which each formal compliance test is to begin of the date, time, and place of each such test, and the contact person who will be responsible for coordinating and having such test conducted. [40 CFR 60.8(d) and Rule 62-297.310(7)(a)9., F.A.C.]

29. The permittee shall maintain records of operation of the ACI for any day that the unit is in operation. The records shall be maintained onsite for three years and shall be made available to any local, state, or federal air pollution agency. The records shall include, but not limited to, the following: [Rules 62-4.070(3), 62-4.160(14)(b), and 62-296.401(7)(c)3., F.A.C.; and 40 CFR 60.2260]

A) Date
B) Type and amount of material incinerated hourly and daily in pounds or tons
C) Type and amount of starter fluid used each day
D) Start of the burn cycle, meaning the time the initial charge was ignited
E) End of the burn cycle, meaning the time the last charge of the day is extinguished

SPECIFIC CONDITIONS:

F) Hours of operation, meaning from the start to the end of the burning cycle
G) Maintain monthly summary and rolling 12-consecutive month total for items B), C) and F) above
H) Records of the occurrence and duration of start-ups, shutdowns and malfunctions of the ACI
I) Maintenance records as specified in Specific Condition No. 23.
J) Records of results of all initial and annual opacity tests, which shall be kept onsite in either paper copy or electronic format for at least 5 years
K) Records as required by Attachments A and B

30. All reasonable precautions shall be taken to prevent and control generation of unconfined emissions of particulate matter in accordance with the provision in Rule 62-296.320, F.A.C. These provisions are applicable to any source, including, but not limited to, vehicular movement, transportation of materials, construction, alterations, demolition or wrecking, or industrial related activities such as loading, unloading, storing and handling. Reasonable precautions shall include, but not limited to, the following: [Rules 62-296.320(4)(c) and 62-4.070(3), F.A.C.; and Air Construction Permit Application Received January 18, 2012]

A) Curtailing of operation if winds are entraining unconfined particulate matter emissions or affecting the integrity of the air curtain on the ACI.
B) Use smaller and drier clean wood material at the start of the ACI operation to help minimize smoke while the unit warms up to good combustion temperature.
C) The moisture content and composition of the materials to be burned shall be favorable to good burning so as to minimize air pollution.
D) Ensure that the ash in the firebox is sufficiently moist prior to handling (unloading) of the ash and loading the pit with new material. If unconfined emissions are generated during the ash handling process or material loading process, the operator shall stop the activity and add more water.
E) During shutdown, apply water to the material in the firebox as needed in a spray pattern so that the water does not displace the material which could result in a release of unconfined emissions. Continue to apply the water as needed until the hot embers are extinguished.
F) Maintain a fire extinguisher or other fire suppression equipment in a location immediately adjacent to the air curtain incinerator.
G) At least once per day, pick up any wood waste that may have fallen from incoming trucks and ensure that the area near the ACI remains clear of vegetative debris

31. The permittee shall provide timely notification to the Environmental Protection Commission of Hillsborough County prior to implementing any changes that may result in a modification to this permit pursuant to Rule 62-210.200(205), F.A.C., Modification. The changes do not include normal maintenance, but may include, and are not limited to, the following, and may also require prior authorization before implementation: [Rules 62-210.300 and 62-4.070(3), F.A.C.]

A) Alteration or replacement of any equipment or major component of such equipment listed in this permit.
B) Installation or addition of any equipment which is a source of air pollution.

SPECIFIC CONDITIONS:

C) The use of materials and fuels other than those authorized by this permit.

32. When the Environmental Protection Commission of Hillsborough County (EPC) after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rules 62-204, 62-210, 62-212, 62-296, or 62-297, F.A.C., or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the source to conduct compliance tests which identify the nature and quantity of pollutant emissions from the source and to provide a report on the results of said tests to the EPC. [Rule 62-297.310(7)(b), F.A.C.]

33. The permittee must submit to the Environmental Protection Commission of Hillsborough County each calendar year, a completed DEP Form 62-210.900(5), "Annual Operating Report (AOR) for Air Pollutant Emitting Facility", for the preceding calendar year. The AOR shall be submitted by April 1 of the following year. [Rule 62-210.370(3), F.A.C.]

34. If the permittee wishes to transfer this permit to another owner, an "Application for Transfer of Air Permit" (DEP Form 62-210.900(7)) shall be submitted, in duplicate, to the Environmental Protection Commission of Hillsborough County within 30 days after the sale or legal transfer of the permitted facility. [Rule 62-4.120, F.A.C.]

35. A minimum of two copies of an application for an operation permit shall be submitted to the Environmental Protection Commission of Hillsborough County within 60 days of completion of compliance testing or at least 90 days prior to the expiration date of this permit, whichever occurs first. [Rules 62-4.050(2) and 62-4.090, F.A.C.]

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

_____

Richard D. Garrity, Ph.D.
Executive Director

P.E. Certification Statement

Permittee:
TLC Property Maintenance, Inc.
Odessa, Florida 33556

DRAFT Permit No.: 0571428-001-AC
Facility ID No.: 0571428

Project Type: Air Construction

I HEREBY CERTIFY *that the engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including but not limited to the electrical, mechanical, structural, hydrological, and geological features).*

(Seal)

_____ _____
Stephen R. Hathaway, P.E. Date
Registration No.: 73090

<u>Permitting Authority:</u>
Environmental Protection Commission
of Hillsborough County
Air Management Division
3629 Queen Palm Dr
Tampa, FL 33619
Telephone: (813) 627-2600
Fax: (813) 627-2660