

TECHNICAL EVALUATION

AND

PRELIMINARY DETERMINATION

FOR

Kinder Morgan/Central Florida Pipeline LLC (KM/CFPL)

Tampa Terminal

Hillsborough County

Construction Permit

Application Number

0570085-025-AC

Environmental Protection Commission of

Hillsborough County

Tampa, FL

November 6, 2012

I. Project Description

A. Applicant:

Clint Lonon
Operations Manager – Florida
Kinder Morgan/Central Florida Pipeline LLC (KM/CFPL)
2101 GATX Drive
Tampa, FL 33605

B. Engineer:

Kevin Golden, P.E.
UNIVERSAL Solutions, Inc.
8339 Stone Run Court
Tampa, FL 33615

C. Project and Location:

KM/CFPL submitted a permit application to the EPC for the following modifications:

1. Installation of a new 120,000 barrel storage tank (Tank 120-5) equipped with an internal floating roof as part of the Ethanol Unit Train project. Tank 120-5 will be permitted under the Gasoline Tanks Group (E.U. 001);
2. Increase of the VOC emission limit for the Ethanol Tanks Group (E.U. 015) to be based on an annual throughput of one billion gallons;
3. Installation of a Butane Blending System at the Truck Loading Rack (E.U. 017);
4. Replacement of the numerical throughput limits for the Gasoline Tanks Group (E.U. 001), Jet Fuel Tanks Group (E.U. 002), Bio-diesel/Diesel Tanks Group (E.U. 007), Ethanol Tanks Group (E.U. 015), Additive Tanks Group (E.U. 008) and Petroleum Contact Water Tanks Group (E.U. 009) with a monthly throughput and vapor pressure record keeping requirement for each storage tank;
5. Revision of Condition A.14 to reflect the inspection requirement for roof re-floating events only.

The project has been assigned the following NEDS Source Classification Code Nos.: 4-04-001-99 for Storage and Handling of Petroleum Products and Other Volatile Organic Products. The Standard Industrial Code (SIC) for the project is No. 4226 – Special Warehousing And Storage. The project is located at 2101 GATX Drive, Tampa, Florida 33605. UTM Coordinates of the location are 17-358.0 East and 3088.7 North.

D. Process and Controls:

KM/CFPL Tampa Terminal stores and handles petroleum products and other volatile organic products (VOLs). The facility operates under Title V Permit No. 0570085-023-AV. The following modifications will be reflected in this AC permit:

1. The new 120,000 barrel Tank 120-5, which will be permitted for gasoline service, under

Gasoline Tank Group (EU 001), will be equipped with an internal floating roof (IFR) and will be subject to requirements under 40 CFR 60, Subpart Kb. There will be no change on the permitted product throughput for the Gasoline Tank Group (EU 001). The VOC potential to emit (PTE) for EU 001, calculated using the Tanks 4.09d program, will increase to 64.7 TPY from 52.6 TPY.

2. Due to future throughput projections for the ethanol unit train unloading operation, the annual product throughput for the Ethanol Storage Tanks Group (E.U. 015) will be increased to one billion gal/yr from the permitted 350 million gal/yr. Based on the throughput increase, the PTE for VOC emissions under EU 015 will increase to 7.3 TPY from 5.5 TPY.

3. The proposed butane blending project is dependent upon the ethanol unit train project and details of the project have not been finalized. Based on the provided details that are known at this time, the butane blending project is proposed in two phases. The first phase will involve the installation of pressurized storage tanks and piping to enable railcar unloading, storage and butane blending into gasoline at the pipeline within the Tampa Pump Station and at the main truck loading rack (EU 017). Butane railcar unloading would be conducted in Area II of the CFPL Tampa Terminal where ethanol railcar unloading is currently performed. Butane storage will be pressurized and will consist of one intermediate storage tank (~30,000 gallon capacity) and four product storage tanks (~90,000 gallon capacity each) that will be utilized prior to blending. The second phase will involve the installation of an additional four product storage tanks (~90,000 gallon capacity each) and a truck loading station for pure butane.

VOC emissions from the butane blending system are expected to be insignificant as butane will be transferred within a closed loop system and be stored under pressure at approximately 50 psig. Butane being blended with gasoline at the main loading rack will be controlled by the VRU or the flare (back-up unit). Based on the emissions estimate, the fugitive emissions associated with the additional piping, flanges, valves and pump seals for the addition of the butane blending process are 0.6 TPY. In addition, there is 0.1 TPY of fugitive emissions estimated for the additional piping, flanges, valves and pump seals, which are associated with the ethanol unit train project. The total facility-wide fugitive emissions are 2.0 TPY, which includes the fugitive emissions from the previous projects associated with equipment leaks. Therefore, the butane blending operation qualifies as an insignificant emissions activity pursuant to 62-213.430(6)(b), F.A.C.

4. Also, as part of the butane blending project, KM/CFPL will install two (2) Superior Energy Systems (Model No. USH2500) vaporizers equipped with Eclipse Immerso Jet natural gas fired Burners (Model No. IJ-6) with high pressure packaged blowers. The units have a maximum heat input of 2.5 MMBtu/hr. The vaporizers will be used to assist in the butane railcar unloading process. During normal operation, one unit will be used at approximately 50% of maximum capacity for approximately 12 hours a day and the second unit will be maintained as a back-up. Based on the information provided, these units, considered to be external combustion heating units, are categorically exempt from permitting pursuant to Rule 62-210.300(3)(a)33, F.A.C.

The butane blending system and the natural gas fired heating units will be incorporated into

the operating permit in a future Title V permit revision process, and listed as insignificant emissions activities. This AC modification will reflect the operations of the butane blending system and the natural gas fired heating units in the process description. There will be no change to the current permit conditions of Title V permit (-023-AV) for the EU 017, the main truck loading rack.

5. This AC permit modification will replace the throughput limits for the EUs shown below with the requirement to maintain monthly throughput records for each storage tank, and calculate VOC emissions on a 12-month rolling basis to meet the permitted VOC emission limit stipulated for each EU. This will increase operational flexibility for the tanks within this group without impacting the permitted VOC emission limit.

EU No.	Brief Description
001	Gasoline Tank Group
002	Jet Fuel Tank Group
007	Biodiesel/Diesel Tank Group
008	Additive Tank Group
009	Petroleum Contact Water (PCW) Tank Group
015	Ethanol Tank Group

6. Specific Condition A.14 of the current Title V Permit will be revised to reflect the requirement to visually inspect the automatic bleeder vents and rim vents during roof landing events only. Since VOC emissions from floating roof storage tanks are dependent on the proper roof floating during refilling events, bleeder vent and rim vent inspections will continue to be performed within 24 hours of the roof floating off the leg supports.

Overall, this facility is a major source of VOC emissions, and a synthetic minor source of HAP emissions. This AC modification will increase the facility-wide PTE VOC emissions from the storage tanks, loading racks and barge loading to 205.1 TPY from the current 191.2 TPY. The storage tanks, including the new Tank 120-5, under EU 001 and EU 015 are subject to Rules 62-296.320 & 62-296.508, F.A.C., and 40 CFR 60, Subpart Kb.

E. Application Information:

Received on: October 4, 2012
Information Requested: N/A
Application Complete: October 4, 2012

II. Rule Applicability

This project is subject to the preconstruction review requirements of Chapter 403, Florida Statutes, Chapters, 62-204, 62-210, 62-212, 62-296, and 62-297, Florida Administrative Code (F.A.C.) and Chapter 1-3 of the Rules of the Environmental Protection Commission of Hillsborough County.

This project is subject to the requirements of Rule 62-212.300, General Preconstruction Review Requirements, F.A.C., since the project is a proposed construction and modification of the facility for which an air construction permit is required.

This project is not subject to the requirements of Rule 62-212.400, Prevention of Significant Deterioration, F.A.C. or Rule 62-212.500, Preconstruction Review for Nonattainment Areas, F.A.C., since the project is minor for PSD.

This project is subject to the requirements of Rule 62-213, Operation Permits for Major Sources of Air Pollution, F.A.C., since the facility is a major source of VOC emissions.

This project is subject to the requirements of Rule 62-296.320, General Pollutant Emission Limiting Standards, F.A.C., since the project is a source of VOC and a potential source of odors.

This project is not subject to the requirements of Rule 62-296.401 through 62-296.417, Specific Emission Limiting and Performance Standards, F.A.C., since there is not an applicable source category.

This project is subject to the requirements of Rule 62-296.500, Reasonably Available Control Technology (RACT) - Volatile Organic Compounds (VOC) and Nitrogen Oxide (NOx) Emitting Facilities, F.A.C., since there is an applicable source specific category in this rule under Rule 62-296.508, F.A.C. (Petroleum Liquid Storage).

This project is not subject to the requirements of Rule 62-296.600, Reasonably Available Control Technology, F.A.C., since there is not an applicable source category.

This project is not subject to the requirements of Rule 62-296.700, Reasonably Available Control Technology, F.A.C., since there is not an applicable source category.

This project is subject to the requirements of Rule 62-204.800, Federal Regulations Adopted by Reference, F.A.C., since the new gasoline storage Tank 120-5 under EU 001 is subject to 40 CFR 60, Subpart Kb.

This project is subject to the requirements of Chapter 84-446, Laws of Florida and Chapter 1-3, Rules of the Environmental Protection Commission of Hillsborough County.

III. Summary of Emissions

<u>Emission Units</u>	<u>Actual VOC Emissions</u> TPY	<u>Potential VOC Emissions</u> TPY	<u>Increase VOC Emissions</u> TPY
001 - Gasoline Tank Group	39.9	64.7	24.8
015 - Ethanol Tanks Groups	2.2	7.3	5.1

⁽¹⁾ Actual emissions were obtained from the 2010 and 2011 AOR.

⁽²⁾ Potential emissions for the storage tanks were estimated using Tanks 4.0.9D. The facility-wide PTE VOC emissions from the storage tanks, loading racks and barge loading will be 205.1 TPY.

⁽³⁾ 0.6 TPY of fugitive emissions are estimated from the butane blending process associated with additional piping, flanges, valves and pump seals; 0.1 TPY of fugitive emissions are estimated from the ethanol unit train project associated with the additional piping, flanges, valves and pump seals; A total of facility-wide fugitive emissions are 2.0 TPY, which includes the fugitive emissions from the previous projects associated with equipment leaks.

Inventory of Hazardous Air Pollutants pollutants (HAPs) is estimated to be less than 10 TPY individually and less than 25 TPY collectively.

IV. Conclusions:

The emission limits proposed by the applicant will meet all of the requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C., and Chapter 1-3, Rules of the Commission.

The General and Specific Conditions listed in the proposed permit (attached) will assure compliance with all the applicable requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

V. Proposed Agency Action:

Pursuant to Section 403.087, Florida Statutes and Rule 62-4.070, Florida Administrative Code the Environmental Protection Commission of Hillsborough County hereby gives notice of its intent to issue a permit to construct the aforementioned air pollution source in accordance with the draft permit and its conditions as stipulated (see attached).

CERTIFIED MAIL

In the Matter of an
Application for Permit by:

File No.: 0570085-025-AC
County: Hillsborough

Clint Lonon
Operation Manager – Florida Area
Kinder Morgan/Central Florida Pipeline LLC (KM/CFPL)
2101 GATX Drive
Tampa, FL 33605

INTENT TO ISSUE

The Environmental Protection Commission of Hillsborough County (EPC), as delegated by the Florida Department of Environmental Protection (DEP) gives notice of its intent to issue a permit (copy attached) for the proposed project as detailed in the application specified above, for the reasons stated below.

The applicant, Kinder Morgan/Central Florida Pipeline LLC (KM/CFPL), located at 2101 GATX Drive, Tampa, FL 33605, applied on October 4, 2012 for the following modifications; (1) construction of a new 120,000 barrel storage tank (Tank 120-5), (2) increase of the VOC emission limit for the Ethanol Tanks Group (E.U. 015), (3) installation of a Butane Blending System at the Truck Loading Rack (E.U. 017); (4) replacement of the numerical throughput limits for all the petroleum storage tank groups (EU Nos. 001, 002, 007, 008, 009, 015) with a monthly throughput and vapor pressure record keeping requirement for each storage tank, and (5) revision of Specific Condition A.14 to remove the inspection requirement for roof landings while maintaining the inspection requirement for roof re-floating events. All these modifications will result in a facility-wide PTE VOC emissions increase of 205.1 TPY from the current 191.2 TPY.

The EPC has permitting jurisdiction under Chapter 403 Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4 and 62-210. The project is not exempt from permitting procedures. The EPC has determined that an air pollution construction permit is required to commence or continue operations at the described facility.

The EPC intends to issue this permit based on the belief that reasonable assurances have been provided to indicate that operation of the source will comply with the appropriate provisions of Florida

Administrative Code (F.A.C.) Chapters 62-204 through 62-297 and 62-4.

Pursuant to Section 403.815 and 403.0872, F.S. and Rules 62-103.150 and 62-210.350(3), F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice shall be published one time as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the EPC at the address or telephone number listed below. **The applicant shall provide proof of publication to the EPC, Air Permitting Section, at 3629 Queen Palm Drive, Tampa, Florida 33619 (Phone 813-627-2600 - FAX 813-627-2660) within 7 (seven) days of publication.** Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-103.150(6), F.A.C.

The EPC will issue the final permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57 F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Drive, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S.; or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the EPC's action is based must contain the following information:

- (a) The name and address of each agency affected and each agency's file or identification number if known;
- (b) The name, address, and telephone number of the petitioner and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the

course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the EPC's determination;

(c) A statement of how and when the petitioner received notice of the EPC action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the EPC's proposed action;

(f) A statement of specific rules or statutes the petitioner contends requires reversal or modification of the EPC's proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition, this order will not be effective until further order of the EPC.

In addition to the above, a person subject to regulation has a right to apply to the Department of Environmental Protection for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, FL 32399-3000. The petition must specify the following information:

(a) The name, address, and telephone number of the petitioner,

(b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any,

(c) Each rule or portion of a rule from which a variance or waiver is requested,

(d) The citation to the statute underlying (implemented by) the rule identified in (c) above,

(e) The type of action requested,

(f) The specific facts that would justify a variance or waiver for the petitioner,

(g) The reason by the variance or waiver would serve the purposes of the underlying statute

(implemented by the rule), and

(h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of the those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of United States Environmental Protection Agency and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Any person listed below may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, and all other materials available to the EPC that are relevant to the permit decision. Interested persons may contact Diana M. Lee, P.E., at the above address or call (813) 627-2600, for additional information.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure with the EPC's Legal Office at 3629 Queen Palm Drive, Tampa, Florida 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tampa, Florida

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

Richard D. Garrity, Ph.D.
Executive Director

cc: Kevin Golden, P.E. – UNIVERSAL Solutions, Inc. (via e-mail)

CERTIFICATE OF SERVICE

The undersigned duly designated clerk hereby certifies that this INTENT TO ISSUE and all copies were mailed by certified mail before the close of business on _____ to the listed persons.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated clerk, receipt of which is hereby acknowledged.

Clerk

Date

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY
NOTICE OF INTENT TO ISSUE PERMIT

The Environmental Protection Commission of Hillsborough County (EPC), as delegated by the Florida Department of Environmental Protection (DEP) gives notice of its intent to issue an air pollution Permit No. 0570085-025-AC to Kinder Morgan/Central Florida Pipeline LLC (KM/CFPL) to construct a new 120,000 barrel storage tank (Tank 120-5), install a Butane Blending System at the Truck Loading Rack and increase the VOC emission limit for the Ethanol Tanks Group. These modifications will result in a facility-wide emissions increase of 205.1 TPY. The facility, which is a Title V source for VOC emissions, is located at 2101 GATX Drive, Tampa, FL 33605.

A Best Available Control Technology (BACT) determination was not required.

The EPC will issue the Final permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. before the deadline for filing a petition. The procedures for petitioning for hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Drive, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the F.A.C.

A petition that disputes the material facts on which the EPC's action is based must contain the following information:

- (a) The name and address of each agency affected and each agency's file or identification number if known;
- (b) The name, address, and telephone number of the petitioner, and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;
- (c) A statement of how and when petitioner received notice of the EPC action;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;
- (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner

contends warrant reversal or modification of the EPC proposed action;

(f) A statement of specific rules or statutes the petitioner contends requires reversal or modification of the EPC's proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition this order will not be effective until further order of the EPC.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure with the EPC's Legal Office at 3629 Queen Palm Drive, Tampa, Florida 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

The complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Environmental Protection Commission of Hillsborough County, 3629 Queen Palm Drive, Tampa, Florida 33619. The complete project file includes the proposed Permit, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Diana M. Lee, P.E., at the above address, or call 813-627-2600, for additional information. Any written comments filed shall be available for public inspection. If written comments received result in a significant change in the proposed agency action, the EPC shall revise the proposed permit and require, if applicable, another Public Notice.

ENVIRONMENTAL PROTECTION COMMISSION OF
HILLSBOROUGH COUNTY, as Delegated by

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF PERMIT

Clint Lonon
Operation Manager – Florida Area
Kinder Morgan/Central Florida Pipeline LLC (KM/CFPL)
2101 GATX Drive
Tampa, FL 33605

Dear Mr. Lonon:

Re: Hillsborough County - AP

Enclosed is Permit Number 0570085-025-AC to modify the existing Title V permit to support two new project initiatives (Ethanol Unit Train and Butane Blending), at your facility located at 2101 GATX Drive, Tampa, FL, Hillsborough County, issued pursuant to Section 403.087, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the EPC in the Legal Department at 3629 Queen Palm Dr., Tampa, FL 33619; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the clerk of the EPC.

Executed in Tampa, Florida.

Sincerely,

Richard D. Garrity, Ph.D.
Executive Director

RDG/KRZ/krz

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on _____ to the listed persons.

Clerk Stamp

FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated clerk, receipt of which is hereby acknowledged.

Clerk

Date

PERMITTEE:

Kinder Morgan/Central Florida Pipeline LLC
Tampa Terminal
2101 GATX Drive
Tampa, FL 33605

PERMIT/CERTIFICATION

Permit No.: 0570085-025-AC
County: Hillsborough
Expiration Date: 02/15/2015
Project: Construction and Modification

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 62-204, 62-210, 62-212, 62-296, 62-297, and 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the EPC and made a part hereof and specifically described as follows:

KM/CFPL Tampa Terminal stores and handles petroleum products and other volatile organic products (VOLs). The facility operates under Title V Permit No. 0570085-023-AV. The following modifications will be reflected in this AC permit:

1. The new 120,000 barrel Tank 120-5, which will be permitted for gasoline service, under Gasoline Tank Group (EU 001), will be equipped with an internal floating roof (IFR) and will be subject to requirements under 40 CFR 60, Subpart Kb. There will be no change on the permitted product throughput for the Gasoline Tank Group (EU 001). The VOC potential to emit (PTE) for EU 001, calculated using the Tanks 4.09d program, will increase to 64.7 TPY from 52.6 TPY.
2. Due to future throughput projections for the ethanol unit train unloading operation, the annual product throughput for the Ethanol Storage Tanks Group (E.U. 015) will be increased to one billion gal/yr from the permitted 350 million gal/yr. Based on the throughput increase, the PTE for VOC emissions under EU 015 will increase to 7.3 TPY from 5.5 TPY.
3. The proposed butane blending project is dependent upon the ethanol unit train project and details of the project have not been finalized. Based on the provided details that are known at this time, the butane blending project is proposed in two phases. The first phase will involve the installation of pressurized storage tanks and piping to enable railcar unloading, storage and butane blending into gasoline at the pipeline within the Tampa Pump Station and at the main truck loading rack (EU 017). Butane railcar unloading would be conducted in Area II of the CFPL Tampa Terminal where ethanol railcar unloading is currently performed. Butane storage will be pressurized and will consist of one intermediate storage tank (~30,000 gallon capacity) and four product storage tanks (~90,000 gallon capacity each) that will be utilized prior to blending. The second phase will involve the installation of

an additional four product storage tanks (~90,000 gallon capacity each) and a truck loading station for pure butane.

VOC emissions from the butane blending system are expected to be insignificant as butane will be transferred within a closed loop system and be stored under pressure at approximately 50 psig. Butane being blended with gasoline at the main loading rack will be controlled by the VRU or the flare (back-up unit). Based on the emissions estimate, the fugitive emissions associated with the additional piping, flanges, valves and pump seals for the addition of the butane blending process are 0.6 TPY. In addition, there is 0.1 TPY of fugitive emissions estimated for the additional piping, flanges, valves and pump seals, which are associated with the ethanol unit train project. The total facility-wide fugitive emissions are 2.0 TPY, which includes the fugitive emissions from the previous projects associated with equipment leaks. Therefore, the butane blending operation qualifies as an insignificant emissions activity pursuant to 62-213.430(6)(b), F.A.C.

4. Also, as part of the butane blending project, KM/CFPL will install two (2) Superior Energy Systems (Model No. USH2500) vaporizers equipped with Eclipse Immerso Jet natural gas fired Burners (Model No. IJ-6) with high pressure packaged blowers. The units have a maximum heat input of 2.5 MMBtu/hr. The vaporizers will be used to assist in the butane rail car unloading process. During normal operation, one unit will be used at approximately 50% of maximum capacity for approximately 12 hours a day and the second unit will be maintained as a back-up. Based on the information provided, these units, considered to be external combustion heating units, are categorically exempt from permitting pursuant to Rule 62-210.300(3)(a)33, F.A.C.

The butane blending system and the natural gas fired heating units will be incorporated into the operating permit in a future Title V permit revision process, and listed as insignificant emissions activities. This AC modification will reflect the operations of the butane blending system and the natural gas fired heating units in the process description. There will be no change to the current permit conditions of Title V permit (-023-AV) for the EU 017, the main truck loading rack.

5. This AC permit modification will replace the throughput limits for the EUs shown below with the requirement to maintain monthly throughput records for each storage tank, and calculate VOC emissions on a 12-month rolling basis to meet the permitted VOC emission limit stipulated for each EU. This will increase operational flexibility for the tanks within this group without impacting the permitted VOC emission limit.

EU No.	Brief Description
001	Gasoline Tank Group
002	Jet Fuel Tank Group
007	Biodiesel/Diesel Tank Group
008	Additive Tank Group
009	Petroleum Contact Water (PCW) Tank Group
015	Ethanol Tank Group

6. Specific Condition A.14 of the current Title V Permit will be revised to require to visually

inspect the automatic bleeder vents and rim vents during roof landing events only. Since VOC emissions from floating roof storage tanks are dependent on the proper roof floating during refilling events, bleeder vent and rim vent inspections will continue to be performed within 24 hours of the roof floating off the leg supports.

Overall, this facility is a major source of VOC emissions, and a synthetic minor source of HAP emissions. This AC modification will increase the facility-wide PTE VOC emissions from the storage tanks, loading racks and barge loading to 205.1 TPY from the current 191.2 TPY. The storage tanks, including the new Tank 120-5, under EU 001 and EU 015 are subject to Rules 62-296.320 & 62-296.508, F.A.C., and 40 CFR 60, Subpart Kb.

Location: 2101 GATX Drive, Tampa

UTM: 17-358.0E 3088.7N

Facility NO: 0570085

EU ID:

EU No.	Brief Description
001	Gasoline Tank Group
002	Jet Fuel Tank Group
007	Biodiesel/Diesel Tank Group
008	Additive Tank Group
009	Petroleum Contact Water (PCW) Tank Group
015	Ethanol Tank Group
017	Truck Loading Rack T/T Nos. 3 and 7

References Permit Nos.: 0570085-022/024-AC
0570085-023-AV

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

Facility-wide Conditions

1. A part of this permit is the attached General Conditions.
[Rule 62-4.160, F.A.C.]
2. All applicable rules of the Environmental Protection Commission of Hillsborough County including design discharge limitations specified in the application shall be adhered to. The permit holder may also need to comply with county, municipal, federal, or other state regulations prior to construction.
[Rule 62-4.070(7), F.A.C.]
3. Issuance of this permit does not relieve the permittee from complying with applicable emission limiting standards or other requirements of Chapters 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C., or any other requirements under federal, state, or local law. [Rule 62-210.300, F.A.C.]
4. The permittee shall not cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320, F.A.C.]
5. In order to limit the potential to emit (PTE), the maximum volatile organic compound (VOC) emissions for the facility shall not exceed 205.1 tons per twelve consecutive month period.
[Rule 62-4.070(3), F.A.C. and AC Permit Application submitted October 4, 2012]
6. As requested by the permittee, in order to demonstrate compliance with the exemption from 40CFR63 Subpart R (NESHAP for Gasoline Distribution Facilities), the following limitations shall apply:
[40 CFR 63.420(d), Rule 62-4.070(3), F.A.C., AC Permit Nos. 0570085-022/024-AC and AC Permit Application submitted October 4, 2012]
 1. The hazardous air pollutant (HAP) as defined in Rule 62-210.200, F.A.C., emissions shall be less than 10 tons in any 12 consecutive month period for any individual HAP, or less than 25 tons in any 12 consecutive month period for any combination of HAP.
 2. Handle gasoline with an average annual MTBE (a HAP) not to exceed 4 percent, based on volumes of product accepted at the facility.
7. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds (VOC) or organic solvents (OS) without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department or its' delegated agent, the Environmental Protection Commission of Hillsborough County.
[Rule 62-296.320(1)(a), F.A.C.]
 - A) Maintain tightly fitting cover, lids, etc. on all containers when they are not being handled, tapped, etc.

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

- B) Where possible and practical, procure/fabricate a tightly fitting cover for any open trough, basin, etc. of VOC so that it can be covered when not in use.
- C) Immediately attend to all spills/waste as appropriate.
- D) Operate the VRU at all times when loading VOLs, and operate the OFU when the VRU is down for maintenance or repair.
- E) The VRU/OFU shall be maintained in good working order.

8. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility in accordance with the provision in Rule 62-296.320, F.A.C. These provisions are applicable to any source, including, but not limited to, vehicular movement, transportation of materials, construction, alterations, demolition or wrecking, or industrial related activities such as loading, unloading, storing and handling. Reasonable precautions shall include, but not limited to, the following: [Rule 62-296.320(4)(c)2., F.A.C.]

- A) Maintenance of parking areas and yards.
- B) Removal of particulate matter from paved areas, buildings and work areas under the control of the permittee.
- C) Reduce vehicular speed. Post limits, if necessary.

9. The permittee must submit to the Environmental Protection Commission of Hillsborough County each calendar year, a completed DEP Form 62-210.900(5), "Annual Operating Report (AOR) for Air Pollutant Emitting Facility", for the preceding calendar year. The AOR shall be submitted by April 1 of the following year. [Rule 62-210.370(3), F.A.C.]

10. The permittee shall provide timely notification to the Environmental Protection Commission of Hillsborough County prior to implementing any changes that may result in a modification to this permit pursuant to Rule 62-210.200, F.A.C., Modification. The changes may include, and are not limited to the following, and may also require prior authorization before implementation:
[Rules 62-4.060, 62-4.070(3) and 62-210.300, F.A.C.]

- A) Alteration or replacement of any equipment or major component of such equipment listed in the process description of this permit.
- B) Installation or addition of any equipment which is a source of air pollution.
- C) The storage or handling of any products other than those authorized by this permit.
- D) Increase of product throughput.

11. If the permittee wishes to transfer this permit to another owner, an "Application for Transfer of Permit" (DEP Form 62-210.900(7)) shall be submitted, in duplicate, to the Environmental Protection Commission of Hillsborough County within 30 days after the sale or legal transfer of the permitted facility.
[Rule 62-4.120, F.A.C.]

12. When the Environmental Protection Commission of Hillsborough County (EPC) after investigation,

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable requirement or permit condition is being violated, it may require the owner or operator of the source to conduct compliance tests which identify the nature and quantity of pollutant emissions from the source and to provide a report on the results of said tests to the Environmental Protection Commission of Hillsborough County. [Rules 62-297.310(7)(b) and 62-4.070(3), F.A.C.]

13. A minimum of two copies of a permit application for a Title V permit revision along with three months of records in accordance with Specific Condition No. A.15. shall be submitted to the Environmental Protection Commission of Hillsborough County by no later than 180 days prior to expiration of this permit. [Rules 62-4.070(3) and 62-213.420(1)(a)4, F.A.C.]

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

SECTION A. SPECIFIC CONDITIONS FOR STORAGE TANKS

The specific conditions in this section apply to the following emissions unit(s):

<u>EU No.</u>	<u>Brief Description</u>				
-001	Gasoline Tank Group				
		Dimensions			
<u>Tank No.</u>	<u>Article I. Roof Type</u>	<u>Volume (x 10³ gal.)</u>	<u>Diameter x Height</u>	<u>Color</u>	<u>Regulation</u>
55-1	EFR	2,310	100' x 40'	White	62-296.516, F.A.C.
55-2	EFR	2,310	100' x 40'	White	62-296.516, F.A.C.
80-1	EFR	3,360	120' x 40'	White	NSPS, Subpart K
80-2	IFR	3,360	112' x 45'	White	NSPS, Subpart Kb
80-4	IFR	3,360	112' x 45'	White	NSPS, Subpart Kb
80-5	IFR	3,360	112' x 45'	White	NSPS, Subpart Kb
80-6	IFR	3,360	112' x 45'	White	NSPS, Subpart Kb
80-7	IFR	3,360	112' x 45'	White	NSPS, Subpart Kb
120-1	IFR	5,040	150' x 40'	White	NSPS, Subpart K
120-2	IFR	5,040	150' x 40'	White	NSPS, Subpart K
120-4	IFR	5,040	150' x 40'	White	NSPS, Subpart Kb
120-5	IFR	5,040	150' x 40'	White	NSPS, Subpart Kb

Note: Tank 120-5 is a new tank.

-002	Jet Fuel Tank Group				
		Dimensions			
<u>Tank No.</u>	<u>Roof Type</u>	<u>Volume (x 10³ gal.)</u>	<u>Diameter x Height</u>	<u>Color</u>	<u>Regulation</u>
40-1	VFR	1,680	85' x 40'	White	62-296.320, F.A.C.
42-1	VFR	1,764	97' x 32'	White	62-296.320, F.A.C.
42-2	VFR	1,764	97' x 32'	White	62-296.320, F.A.C.
42-3	VFR	1,764	97' x 32'	White	62-296.320, F.A.C.
42-4	VFR	1,764	97' x 32'	White	62-296.320, F.A.C.
70-1	VFR	2,940	112' x 40'	White	62-296.320, F.A.C.
70-2	VFR	2,940	112' x 40'	White	62-296.320, F.A.C.
80-3	IFR	3,360	112' x 45'	White	62-296.320, F.A.C.

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

-007 Biodiesel/Diesel Tank Group

<u>Tank No.</u>	<u>Roof Type</u>	<u>Dimensions</u>		<u>Color</u>	<u>Regulation</u>
		<u>Volume (x 10³gal.)</u>	<u>Diameter x Height</u>		
10-3	VFR	420	40' x 48'	White	62-296.320, F.A.C.
10-4	IFR	420	40' x 45'	White	62-296.320, F.A.C.
15-1	VFR	630	48' x 48'	White	62-296.320, F.A.C.

-008 Additive Tank Group

<u>Tank No.</u>	<u>Roof Type</u>	<u>Dimensions</u>		<u>Color</u>	<u>Regulation</u>
		<u>Volume (x 10³gal.)</u>	<u>Diameter x Height</u>		
A-1	VFR	8	8' x 21'	White	62-296.320, F.A.C.
A-3A	HFR	7	11' x 11'	White	62-296.320, F.A.C.
A-3B	HFR	6.5	11' x 10'	White	62-296.320, F.A.C.
A-3C	HFR	6.5	11' x 10'	White	62-296.320, F.A.C.
A-4	HFR	20	11' x 31'	White	62-296.320, F.A.C.
A-10	HFR	8	8' x 21'	White	62-296.320, F.A.C.

Note: Tank A-3 is one tank with three compartments.

-009 Petroleum Contact Water (PCW) Tank Group

<u>Tank No.</u>	<u>Roof Type</u>	<u>Dimensions</u>		<u>Color</u>	<u>Regulation</u>
		<u>Volume (x 10³gal.)</u>	<u>Diameter x Height</u>		
103	HFR	19.7	11' x 31'	White	62-296.320, F.A.C.
104	HFR	19.7	11' x 31'	White	62-296.320, F.A.C.
105	HFR	19.7	11' x 31'	White	62-296.320, F.A.C.
350	VFR	35	13' x 36'	White	62-296.320, F.A.C.
351	VFR	35	13' x 36'	White	62-296.320, F.A.C.
106	HFR	19.7	10.5' x 31'	White	62-296.320, F.A.C.
109	HFR	19.7	10.5' x 31'	White	62-296.320, F.A.C.

-013 Miscellaneous Products Tank Group

<u>Tank No.</u>	<u>Roof Type</u>	<u>Dimensions</u>		<u>Color</u>	<u>Regulation</u>
		<u>Volume (x 10³gal.)</u>	<u>Diameter x Height</u>		
401	IFR	420	46' x 32'	White	62-296.508, F.A.C.
101	HFR	20	11' x 31'	White	62-296.508, F.A.C.
102	HFR	20	11' x 31'	White	62-296.508, F.A.C.
Surge	VFR	10.5	10' x 18'	White	62-296.508, F.A.C.

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

<u>Tank No.</u>	<u>Roof Type</u>	<u>Volume (x 10³ gal.)</u>	<u>Diameter x Height</u>	<u>Color</u>	<u>Regulation</u>
205	IFR	98	24' x 29'	White	62-296.508, F.A.C.

-015 Ethanol Tank Group

<u>Tank No.</u>	<u>Roof Type</u>	<u>Volume (x 10³ gal.)</u>	<u>Dimensions</u>		<u>Color</u>	<u>Regulation</u>
			<u>Diameter</u>	<u>x Height</u>		
10	IFR	630	60'	x 30'	White	62-296.320, F.A.C.
10-1	IFR	420	40'	x 45'	White	NSPS, Subpart Kb
11	IFR	840	75'	x 27'	White	62-296.320, F.A.C.
12	IFR	840	75'	x 27'	White	62-296.320, F.A.C.
25-1	IFR	1,050	67'	x 40'	White	62-296.320, F.A.C.
25-2	IFR	1,050	67'	x 40'	White	62-296.320, F.A.C.
120-3	IFR	5,040	150'	X 40'	White	NSPS, Subpart Kb

Glossary

EFR - External Floating Roof

IFR - Internal Floating Roof (includes external floating roof tanks equipped with geodesic domes)

HFR - Horizontal Fixed Roof

VFR - Vertical Fixed Roof

Essential Potential to Emit (PTE) Parameters

A.1. As requested by the permitte, in order to limit the potential to emit, the following restrictions and limitations shall apply for the tank farm for any twelve (12) consecutive month period:

[Rules 62-4.070(3) and 62-210.200(239), F.A.C., AC Permit Nos. 0570085-022/024-AC and AC Permit Application submitted October 4, 2012]

a) Gasoline Tank Group:

- i) Maximum potential VOC emissions shall not exceed 64.7 tons.
- ii) Allowable product storage: gasoline, jet fuel, diesel fuel, and other products that meet the requirements of this condition and the permit.
- iii) Maximum weighted average annual product true vapor pressure: 7.5544 psia and shall also comply with the requirements of 40 CFR 80 - Regulation of Fuels and Fuel Additives
- iv) Gasoline with an average annual MTBE (a HAP) content in excess of 4 percent, based on volumes of product accepted at the facility, shall not be handled.

b) Jet Fuel Tank Group:

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

- i) Maximum potential VOC emissions shall not exceed 16.7 tons.
 - ii) Allowable product storage: jet fuel, diesel fuel, and other products that meet the requirements of this condition and the permit.
- c) Biodiesel/Diesel Tank Group:
- i) Maximum potential VOC emissions shall not exceed 2.3 tons.
 - ii) Allowable product storage: biodiesel and diesel fuel and other products that meet the requirements of this condition and the permit.
- d) Additive Tank Group:
- i) Maximum potential VOC emissions shall not exceed 1.5 tons.
 - ii) Allowable product storage: Additives and other products that meet the requirements of this condition and the permit.
- e) PCW Group Tanks:
- i) Maximum potential VOC emissions shall not exceed 7.9 tons.
 - ii) Allowable product storage: Petroleum Contact Water (PCW) and other products that meet the requirements of this condition and the permit.
- f) Miscellaneous Products Tank Group:
- i) Maximum potential VOC emissions shall not exceed 6.7 tons.
 - ii) Maximum product vapor pressure per tank shall not exceed the following:

<u>Tank Nos.</u>	<u>Max. Avg. Annual Product Vapor Pressure (psia)</u>
101	0.799
102	0.799
401	7.539
205	7.539
Surge	7.539

- iii) Allowable product storage: VOLs that have a vapor pressure of less than or equal to that specified in ii) above and which meet the requirements of this condition and the permit.
- g) Ethanol Products Tank Group:

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

- i) Maximum potential VOC emissions shall not exceed 7.3 tons.
- ii) Allowable product storage: neat-ethyl alcohol, denatured ethyl alcohol and other products that meet the requirements of this condition and the permit.
- h) The mixing or blending of products resulting in higher vapor pressures than the tank(s) is permitted to store is not allowed.
- i) Only the tank(s) described in each group are allowed to store the products listed and other products that meet the requirements of this condition and the permit.
- j) All tanks shall be clearly identified by number.
- k) Each tank shall be maintained to retain the structure, roof type, and color characteristics described in the application.
- l) When storing a new product in an existing tank, the permittee shall take all necessary precautions to ensure that the affected tank is rid of the old product prior to storing the new petroleum liquid.

A.2. Hours of Operation. This emissions unit is allowed to operate continuously. [Rules 62-4.160(2), F.A.C. and 62-210.200(239), F.A.C., Definitions - (PTE)]

A.3. Emissions Unit Operating Rate Limitation After Testing. See the related testing provisions in Appendix TR, Facility-wide Testing Requirements. [Rule 62-297.310(2), F.A.C.]

Control Technology

A.4. Tank Nos. 205 and 401 are subject to RACT for Petroleum Liquid Storage Tanks with Internal Floating Roofs and shall comply with the following terms and conditions:

[Rules 62-4.070(3) and 62-296.508, F.A.C. and AC Permit Nos. 0570085-019/022-AC]

- a) The permittee shall ensure that there are no visible holes, tears, or other openings in the seal or seal fabric material.
- b) The permittee shall ensure that all openings, except stub drains are equipped with covers, lids, or seals such that:
 - i) The cover, lid, or seal is in the closed position at all times except on demand for sampling, maintenance, repair, or necessary operating practices; and,
 - ii) Automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof supports; and,

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

- iii) Rim vents, if provided, are set to open when the roof is being floated off the roof supports or at the manufacturer's recommended setting.

A.5. Tank Nos. 55-1, 55-2, and 80-1- are subject to RACT for Petroleum Liquid Storage Tanks with External Floating Roofs and shall comply with the following terms and conditions:

[Rules 62-4.070(3) and 62-296.516(2), F.A.C. and AC Permit Nos. 0570085-018/022-AC]

- A) No owner or operator of a petroleum liquid storage vessel subject to Rule 62-296.516, F.A.C., shall store a petroleum liquid in that vessel unless all seal closure devices meet the following requirements:
 - i) Both seals are intact and uniformly in place around the circumference of the floating roof between the floating roof and tank wall; and,
 - ii) There are no visible holes, tears, or other openings in the seals or seal fabrics; and,
 - iii) For vapor mounted (primary) seals, the accumulated area of gaps exceeding 1/8 inch (0.32 cm) in width between the secondary seal and the tank wall shall not exceed 1.0 square inch per foot of tank diameter (21.2 square centimeters per meter of tank diameter); and,
- B) All openings in the external floating roof, except for automatic bleeder vents, rim space vents and leg sleeves, are:
 - i) Equipped with covers, seals, or lids in the closed position except when the openings are in actual use; and,
 - ii) Equipped with projections in the tank which remain below the liquid surface at all times; and
- C) Automatic bleeder vents are closed at all time except when the roof is floating off or landing on the roof leg supports; and,
- D) Rim vents are set to open when the roof is being floated off the leg supports or at the manufacturer's recommended setting; and,
- E) Emergency roof drains are provided with slotted membrane fabric covers or equivalent covers which cover at least 90 percent of the area of the opening.

A.6. Tank Nos. 80-1, 120-1 and 120-2 subject to 40 CFR 60 Subpart K and shall comply with the following condition:

[40 CFR 60.112, Rule 62-204.800, F.A.C. and AC Permit Nos. 0570085-018/022-AC]

- A) If the true vapor pressure of the petroleum liquid, as stored, is equal to or greater than 78 mm Hg (1.5 psia) but not greater than 570 mm Hg (11.1 psia), the storage vessel shall be

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

equipped with a floating roof, a vapor recovery system, or their equivalents.

A.7. Tank Nos. 10-1, 80-2, 80-4, 80-5, 80-6, 80-7, 120-3, 120-4 and 120-5 are subject to 40 CFR 60 Subpart Kb and shall comply with the following terms and conditions:

[40 CFR 60.112b(a), Rule 62-204.800, F.A.C., AC Permit Nos. 0570085-018/019/022-AC and AC Permit Application submitted October 4, 2012]

A) Each tank shall be equipped with a fixed roof in combination with an internal floating roof meeting the following specifications:

- i) The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.
- ii) Each internal floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof:
 - a) A foam- or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid-mounted seal means a foam- or liquid-filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank.
 - b) Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.
 - c) A mechanical shoe seal. A mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.
- iii) Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.
- iv) Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

(i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.

- v) Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.
- vi) Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.
- vii) Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.
- viii) Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.
- ix) Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

A.8. For all tanks subject to Rule 62-296.320 as listed on Pages 3 – 5 of this permit, loading of the tank(s) shall comply with the following requirement:

[Rules 62-4.070(3) and 62-296.320(1), F.A.C. and AC Permit Nos. 0570085-018/019/022-AC]

- A) The Environmental Protection Commission of Hillsborough County deems necessary and orders the permittee to use submerged filling techniques (bottom loading) for all tanks subject to this regulation. The EPC finds submerged filling techniques as known and existing vapor emissions controls.

A.9. All ethanol unloading operations shall comply with the following terms and conditions:

[Rules 62-4.070(3) and 62-296.320(1), F.A.C. and AC Permit Nos. 0570085-019/022-AC]

A). Barge Unloading

- i) The permittee shall use good air pollution control practices to minimize emissions.
- ii) During each barge unloading, the pipes, valves, fittings, and associated equipment shall be inspected for leaks. For purposes of this paragraph, detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

source of the leak repaired within 7 calendar days after it is detected. Notify the EPC within 24 hours if a leak is detected. A written explanation of the problem and corrective actions implemented shall be submitted in the quarterly excess emissions report required in Specific Condition B.9.

- iii) Ballasting of the marine vessel which results in the discharge of hydrocarbon vapors to the outside air is prohibited while operating inside the waters of Tampa Bay.
- iv) All openings on the vessel which can be closed during product unloading and storage shall be closed to the extent practical.

B). Railcar Unloading

- i) The permittee shall use good air pollution control practices to minimize emissions.
- ii) During each railcar unloading, the pipes, valves, fittings, and associated equipment shall be inspected for leaks. For purposes of this paragraph, detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 7 calendar days after it is detected. Notify the EPC within 24 hours if a leak is detected. A written explanation of the problem and corrective actions implemented shall be submitted in the quarterly excess emissions report required in Specific Condition B.9.
- iii) All openings on the railcar which can be closed during product unloading and storage shall be closed to the extent practical.

Test Methods and Procedures

A.10. Common Testing Requirements. Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit. [Rule 62-297.310, F.A.C.]

A.11. All emissions tests performed pursuant to Rule 62-296.508 (internal floating roofs) shall comply with the following requirements: [Rule 62-296.508(3), F.A.C. and AC Permit No. 0570085-022-AC]

- A) Internal Floating Roof and Roof Seals. The test method for volatile organic compounds shall be p. 6-2 of EPA 450/2-77-036, incorporated and adopted by reference in Chapter 62-297, F.A.C.
- B) Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C.

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

A.12. All emissions tests performed pursuant to Rule 62-296.516 (external floating roofs) shall comply with the following requirements: [Rule 62-296.516(3), F.A.C.]

- a) The test method for volatile organic compounds shall be EPA Method 21 and p. 5-3 of EPA 450/2-78-047, incorporated and adopted by reference in Chapter 62-297, F.A.C.
- b) Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C.

A.13. All emissions tests performed pursuant to 40 CFR 60 Subpart Kb (internal floating roof) shall comply with the following requirements:
[40 CFR 60.113b, Rules 62-204.800 and 62-4.070(3), F.A.C. and AC Permit Nos. 0570085-018/019/022-AC]

- A) Visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the owner or operator shall repair the items before filling the storage vessel. [40 CFR 60.113b(a)(1)]
- B) For vessels equipped with a liquid-mounted or mechanical shoe primary seal, visually inspect the internal floating roof and the primary seal or the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days. If a failure that is detected during inspections required in this paragraph cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the EPC in the inspection report required in 40 CFR 60.115b(a)(3). Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible. [40 CFR 60.113b(a)(2)]
- C) Visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes, and sleeve seals (if any) each time the storage vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in 40 CFR 60.113b(a)(2) (Referenced above). [40 CFR 60.113b(a)(4)]

- D) Notify the EPC in writing at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by 40 CFR 60.113b(a)(1) and (a)(4) (Referenced above) to afford the EPC the opportunity to have an observer present. If the inspection required by 40 CFR 60.113b(a)(4) (Referenced above) is not planned and the owner or operator could not have known about the inspection 30 days in advance of refilling the tank, the owner or operator shall notify the EPC at least 7 days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the EPC at least 7 days prior to the refilling.
[40 CFR 60.113b(a)(5)]

A.14. For Internal Floating Roof Tank Nos. 80-3, 10, 10-4, 11, 12, 25-1, and 25-2 subject to Rule 62-296.320, F.A.C., the permittee shall visually inspect all automatic bleeder vents and rim vents within twenty-four (24) hours of the roof floating off the roof leg supports.

[Rule 62-4.070(3), F.A.C., AC Permit Nos. 0570085-015/016/018/019/022-AC and AC Permit Application submitted October 4, 2012]

Recordkeeping and Reporting Requirements

A.15. Compliance with the limitations of Specific Condition No. A.1. shall be demonstrated through the use of a monthly recordkeeping system. The recordkeeping system shall contain the following information for each tank and shall be made available to the Environmental Protection Commission of Hillsborough County, state and federal officials upon request. The records shall be maintained for the most recent five year period. [Rule 62-4.070(3) and 62-213.440(1)(b)2.b., F.A.C.]

- A) Month, Year
- B) Tank Number
- C) Product(s) stored
- D) Active and inactive service dates for each tank
- E) Each change in product storage for each tank
- F) Reid Vapor Pressure of the gasoline product(s) [ASTM Methods D-2879-83, 96, or 97 as appropriate]
- G) Monthly total of each product(s) throughput by tank (gallons)
- H) Rolling 12 (twelve) months total of each product(s) by tank (gallons)
- I) Monthly and rolling 12 (twelve) months total for VOC emissions for EU 001, EU 002, EU 007, EU 008, EU 009, EU 013 and EU 015.

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

A.16. The permittee shall promptly notify (by telephone, e-mail, or fax) the Environmental Protection Commission of Hillsborough County of any abnormal event which occurs at the facility. Within thirty (30) days of this notification report, the permittee shall submit a written report detailing the following:
[Rule 62-4.070(3), F.A.C.]

- A) Tank Identification Number
- B) The Abnormal Event
- C) Corrective Action Taken

A.17. Annual seal inspections required in Specific Condition Nos. A.11., A.12., A.13., and A.14. shall be conducted and a written report shall be prepared. Annual visual observations of seals to verify compliance with A.5., A.6., and A.7 shall be conducted and a written report of corrective actions taken upon discovery of holes, tears, or other openings shall be prepared. Both reports shall be kept on site and made available upon request to the Environmental Protection Commission of Hillsborough County, state, and federal officials.
[Rule 62-4.070(3), F.A.C. and AC Permit Nos. 0570085-015/016/018/019/022-AC]

A.18. The permittee of each storage vessel subject to 40 CFR 60 Subpart Kb as specified in 40 CFR 60.112b(a) shall keep records and furnish reports as follows. The owner or operator shall keep copies of all reports and records required by this section for at least 5 years.
[40 CFR 60.115b, Rule 62-4.070(3), F.A.C. and AC Permit Nos. 0570085-019/022-AC]

- A) Keep a record of each inspection performed as required by 40 CFR 60.113b(a)(1), (a)(2), (a)(3), and (a)(4) (Specific Condition No. A.13). Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings). [40 CFR 60.115b(a)(2)]
- B) If any of the conditions described in 40 CFR 60.113b(a)(2) are detected during the annual visual inspection required by 40 CFR 60.113b(a)(2) (Specific Condition No. A.13), a report shall be furnished to the EPC within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made. [40 CFR 60.115b.(a)(3)]
- C) After each inspection required by 40 CFR 60.113b(a)(3) (Specific Condition No. A.13) that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in 40 CFR 60.113b(a)(3)(ii), a report shall be furnished to the Administrator within 30 days of the inspection. The report shall identify the storage vessel and the reason it did not meet the specifications of 40 CFR 61.112b(a)(1) or 40 CFR 60.113b(a)(3) and list each repair made. [40 CFR 60.115b.(a)(4)]

A.19. The permittee of each tank(s) subject to 40 CFR 60 Subpart Kb shall maintain records as follows

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

for a minimum of five years unless otherwise specified:

[40 CFR 60.116b, Rule 62-4.070(3), F.A.C. and AC Permit Nos. 0570085-019/022-AC]

- a) The owner or operator of each storage vessel as specified in 40 CFR 60.110b(a) shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. This record will be kept for the life of the source. [40 CFR 60.116b(a) and (b)]
- b) Except as provided in paragraphs 40 CFR 60.116b(f) (referenced below), the owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m³ storing a liquid with a maximum true vapor pressure greater than or equal to 3.5 kPa or with a design capacity greater than or equal to 75 m³ but less than 151 m³ storing a liquid with a maximum true vapor pressure greater than or equal to 15.0 kPa shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period. [40 CFR 60.116b(c)]
- c) Available data on the storage temperature may be used to determine the maximum true vapor pressure as determined below: [40 CFR 60.116b(e)]
 - i) For vessels operated above or below ambient temperatures, the maximum true vapor pressure is calculated based upon the highest expected calendar-month average of the storage temperature. For vessels operated at ambient temperatures, the maximum true vapor pressure is calculated based upon the maximum local monthly average ambient temperature as reported by the National Weather Service.
 - ii) For crude oil or refined petroleum products the vapor pressure may be obtained by the following:
 - a) Available data on the Reid vapor pressure and the maximum expected storage temperature based on the highest expected calendar-month average temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517 (incorporated by reference-see 40 CFR 60.17), unless the Administrator specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).
 - iii) For other liquids, the vapor pressure:
 - A) May be obtained from standard reference texts, or
 - B) Determined by ASTM Method D2879-83 (incorporated by reference-see 40 CFR 60.17); or
 - C) Measured by an appropriate method approved by the Administrator; or

PERMITTEE:
Kinder Morgan/Central Florida Pipeline LLC

PERMIT NO.: 0570085-025-AC
PROJECT: Construction and Modification

SPECIFIC CONDITIONS:

- D) Calculated by an appropriate method approved by the Administrator
- d) The owner or operator of each vessel storing a waste mixture of indeterminate or variable composition shall be subject to the following requirements: [40 CFR 60.116b(f)]
- i) Prior to the initial filling of the vessel, the highest maximum true vapor pressure for the range of anticipated liquid compositions to be stored will be determined using the methods described in 40 CFR 60.116b(e) (referenced in C) above).
 - ii) For vessels in which the vapor pressure of the anticipated liquid composition is above the cutoff for monitoring but below the cutoff for controls as defined in 40 CFR 60.112b(a), an initial physical test of the vapor pressure is required; and a physical test at least once every 6 months thereafter is required as determined by the following methods:
 - A) ASTM Method D2879-83 (incorporated by reference-see 40 CFR 60.17); or
 - B) ASTM Method D323-82 (incorporated by reference-see 40 CFR 60.17); or
 - C) As measured by an appropriate method as approved by the Administrator.

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

Richard D. Garrity, Ph.D.
Executive Director