Imerys Perlite USA, Inc.
Quincy Facility
Facility ID No.: 0390030
Gadsden County

Air Operation Permit
Permit No.: 0390030-008-AO

Permitting and Compliance Authority
Department of Environmental Protection
Northwest District Office
160 W. Government Street, Suite 308
Pensacola, FL 32502-5740
Telephone: 850.595.8300
Fax: 850.595.8393

June 13, 2013

Air Operation Permit
Permit No.: 0390030-008-AO

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Appendices:
- Appendix G-1, General Conditions
- Appendix SS-1, Stack Sampling Facilities
- 40 CFR 60 subpart OOO
- 40 CFR 60 subpart UUU
- Operation and Maintenance Plan (November 2008)

Florida Department of Environmental Protection

Northwest District
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740

Rick Scott
Governor

Herschel T. Vinyard, Jr.
Secretary

June 13, 2013

Permittee:
Imerys Perlite USA, Inc.
Quincy Facility

Permit No.: 0390030-008-AO
Facility ID No.: 0390030
SIC Nos.: 32, 3295
Project: Air Operation Permit

This permit is for the operation of the Imerys Perlite USA, Inc. Quincy Facility located at 612 South Shelfer Street in the Quincy Industrial Park, Gadsden County; UTM Coordinates: Zone 16, 729.8 km East and 3385.2 km North; Latitude: 30° 34’ 45” North and Longitude: 84° 36’ 10” West.

STATEMENT OF BASIS: This air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4 and 62-210. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Effective Date: **June 13, 2013**
Renewal Application Due Date: **April 16, 2013**
Expiration Date: **June 13, 2018**

/s/

J. Charles Harp
Program Administrator
Waste Management/Air Resources
Northwest District

JCH/dm/m

Section I. Facility Information.

This is a renewal of Permit 0390030-007-AO, effective July 24, 2008. The only change to the facility was a name change on June 25, 2012 from Harborlite Corporation to Imerys Perlite USA, Inc.

Subsection A. Facility Description.

This facility consists of a perlite expansion operation with two production lines. Perlite ore is off-loaded by conveyor belt and bucket elevator into ore silos B1, B2 and B5. The ore silos feed an ore surge bin and two 16 MMBtu/hr heat input natural gas fired perlite expansion furnaces by conveyor belt and bucket elevator. The expanded perlite is pneumatically transported to screens, cyclone classifiers and to product or rework bins. Oversized material is reworked by a hammermill on Production Line 1 only. Product is packed or bulk loaded to rail cars or trucks.

Production Line 1 includes raw material storage silos (shared by Production Line 2), a 16 MMBtu/hr natural gas fired expansion furnace (EF1), expanded perlite product screen, cyclone separators, cooling and sizing equipment, product bagging, truck and railcar product loading (shared by Production Line 2), product storage silos (shared by Production Line 2) and material conveying equipment. The hammermill, rework bin, and bulk and finished product packers vent into a baghouse.

Production Line 2 includes raw material storage silos (shared by Production Line 1), a 16 MMBtu/hr natural gas fired expansion furnace (EF2), expanded perlite product screen, cyclone separators, cooling and sizing equipment, product bagging, truck and railcar product loading (shared by Production Line 1), product storage silos (shared by Production Line 1) and material conveying equipment. Production Line 2 does not have a hammermill.

Both furnaces are subject to 40 CFR 60 subpart UUU, and only Production Line 1 is subject to 40 CFR 60 subpart OOO. Production Line 2 is not subject to 40 CFR 60 subpart OOO because there is not a grinder (hammermill) associated with this line.

Based on the permit application received May 10, 2013, this facility is not a major source of hazardous air pollutants (HAPs).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

E.U. ID No.	Brief Description
001	Perlite Expansion Furnace (EF1)
010	Perlite Expansion Furnace (EF2)
009	Production Line 1 Nonmetallic Mineral Processing Activities w/ baghouse or filters

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are on file with permitting authority:

Permit Application received May 10, 2013

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. All listed Appendices are part of this permit.

2. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants that cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. [Rules 62-296.320(4)(b)1. & 4., F.A.C.]

4. Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standards contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests that identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rule 62-297.310(7)(b), F.A.C.]

5. Asbestos. This permit does not authorize any demolition or renovation of the facility or its parts or components which involves asbestos removal. This permit does not constitute a waiver of any of the requirements of Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, National Emission Standard for Asbestos, adopted and incorporated by reference in Rule 62-204.800, F.A.C. Compliance with Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, Section 61.145, is required for any asbestos demolition or renovation at the source. [40 CFR 61; Rule 62-204.800, F.A.C.; and Chapter 62-257, F.A.C.]

6. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility shall include:

a) Paving and maintenance of roads, parking areas and yards.
b) Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
c) Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
d) Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
e) Landscaping or planting of vegetation.
f) Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
g) Confining abrasive blasting where possible.

h) Enclosure or covering of conveyor systems and maintenance of conveyance systems to prevent and responsively repair leaks.

[Rule 62-296.320(4)(c), F.A.C., and construction permit 0390030-004-AC]

7. Permittee shall provide adequate stack sampling facilities, including sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet requirements of Rule 62-297(6), F.A.C., and any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, Subparts D and E. [Rule 62-297.310(6), F.A.C.]

8. Sixty days prior to the expiration date of this operation permit, the Permittee shall submit a permit renewal application using the current version of the renewal form along with the processing fee established in Rule 62-4.050(4), F.A.C., to the Northwest District office of the Department. You can obtain a permit application form or apply for permit renewal electronically at the following web address: http://www.dep.state.fl.us/air/rules/forms/application.htm . [Rule 62-4.090, F.A.C.]

9. The permittee shall submit all compliance related notifications and reports required of this permit to the Department's Northwest District office:

Department of Environmental Protection
Northwest District Office
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740
Telephone: 850.595.8300; Fax: 850.595.8393

Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. A copy of all compliance related notifications shall be sent to the Northwest District Branch Office in Tallahassee at Carr Building Suite 115, 3800 Commonwealth Blvd, Tallahassee FL 32301.

10. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is 850.595.8300, day or night, and for emergencies involving a significant threat to human health or the environment is 800.320.0519. For routine business, telephone 850.595.8300 during normal working hours. [Rules 62-210.700 and 62-4.130, F.A.C.]

Section III. Emissions Unit(s) and Conditions.

Subsection A. This section addresses the following emissions unit(s).

E.U. ID No.	Brief Description
001	NSPS Perlite Expansion Furnaces (EF1)
010	NSPS Perlite Expansion Furnaces (EF2)

Perlite ore is converted into expanded perlite by heating in the Perlite Expansion Furnaces. The expanded perlite is separated from the furnace exhaust stream by the cyclone separators and the exhaust stream routed through individual baghouses. EF1 utilizes a Micro Pulse Air baghouse Model 14458TR2055 and EF2 utilizes a MikroPul Baghouse Model 289S-10-20 TR.

The EF1 expansion furnace was part of the original construction permit (AC20-191995) issued on February 21, 1991. The EF2 expansion furnace was added with permit 0390030-004-AC, issued November 15, 2002, with an initial startup date of January 27, 2003. Both furnaces are subject to the requirements of 40 CFR 60 Subpart UUU, Standards of Performance for Calciners and Dryers in Mineral Industries, since both were constructed after April 23, 1986. This subpart establishes standards for particulate matter (PM), 0.04 gr/dscf; and visible emissions (VE), 10% opacity. These emissions units are also subject to the requirements of Rule 62-296.320(4), F.A.C., (General Pollutant Emission Limiting Standards) including the process weight table. However, the more stringent requirements of subpart UUU are applicable, including the PM limit of 0.04 gr/dscf and a 10% opacity limit. The facility requested application of the more stringent opacity limit of 5% allowed by Rule 62-297.620(4), F.A.C., as an alternate standard for demonstrating compliance with the PM emissions limit.

The following specific conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

A.1. Capacity. The maximum allowable operating rates shall not exceed the following:

Emission Unit	Process Rate (tons/hour)	Heat Input (MMBtu/hr)
001	3.0	16
010	3.0	16

[Rules 62-4.160(2), 62-210.200(PTE), F.A.C., and construction permit 0390030-004-AC]

A.2. Methods of Operation - (i.e., Fuels). These furnaces shall be fueled only with pipeline quality natural gas. [Rules 62-4.160(2), 62-210.200(PTE), F.A.C., and construction permit 0390030-004-AC]

A.3. Hours of Operation. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year. [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

Emission Limitations and Standards

A.4. Visible Emissions. Visible emissions shall not exceed 5% opacity. This is a more stringent alternative to the limit of 10% established by 40 CFR 60. 732(b). [40 CFR 60. 732(b); Rules 62-204.800(8)(b)74 and 62-297.620(4), F.A.C.; construction permits AC 20-191995 issued February 22, 1991 and 0390030-004-AC issued November 15, 2002]

{*Permit Note: Compliance with the above opacity limit will demonstrate compliance with the particulate matter standard of Rule 62-297.620(4), F.A.C. If compliance is not satisfactorily demonstrated, an EPA Method 5 test shall be conducted within 45 days of the visible emissions test.*}

A.5. Particulate Matter. Particulate matter shall not exceed 0.040 grains per dry standard cubic foot, equivalent to 3.4 lbs/hour. [40 CFR 60. 732(a); Rule 62-204.800(8)(b)74, F.A.C.; and construction permit 0390030-004-AC]

Record Keeping and Reporting Requirements

A.6. Record Keeping. Records shall be maintained and made available for Department inspection identifying the monthly averaged hourly operating rate and heat input. In addition, logs shall be maintained of a daily pressure drop reading for each perlite expansion furnace baghouse. [Rule 62-4.070, F.A.C. and Permit 0390030-004-AC]

A.7. NSPS Incorporated. All applicable requirements of 40 CFR 60 subpart UUU, Standards of Performance for Calciners and Dryers in Mineral Industries and 40 CFR 60 subpart A, General Provisions, are incorporated into this permit by reference and shall be adhered to. [Rule 62-204.800(8)(b)74, F.A.C.]

Test Methods and Procedures

A.8. See Common Conditions in Subsection C.

Subsection B. This section addresses the following emissions unit(s).

E.U. ID No.	Brief Description
009	Production Line 1 Nonmetallic Mineral Processing Activities w/ baghouse or filters

This emissions unit consists of material storage, handling, processing and loading activities subject to a specific 5% opacity limit with emissions controlled by baghouses or filters. These include ore silos B1, B2 and B5 that vent into a Torit baghouse Model TD-486-155-60; and product silos 3 and 4 that vent into individual Torit Day Bin Vent Model No. 486 Open Bottom filters. Oversized material is reworked by a hammermill. The hammermill, rework bin, and bulk and finished product packers vent into a Griffin Environmental baghouse Model RCA6. Bulk product is loaded to railcars or trucks with emissions controlled by Dacron sock vents.

These activities are regulated in accordance with Rule 62-204.800(8)(b)68, F.A.C., that incorporates 40 CFR 60 subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants, since the emissions unit was constructed after August 31, 1983. These activities were initially permitted by construction permit AC20-191995 issued February 22, 1991. Subpart OOO establishes standards for particulate matter (PM), 0.05 gr/dscf; and visible emissions (VE), 7% opacity. These emission units are also subject to the requirements of Rule 62-296.320(4), F.A.C. (General Pollutant Emission Limiting Standards), including the process weight table. However, the more stringent requirements of subpart OOO are applicable, including the PM limit of 0.05 g/dscm (0.022 gr/dscf) and the 7% opacity limit. The facility requested application of the opacity limit of 5% allowed by Rule 62-297.620(4), F.A.C., as an alternate standard for demonstrating compliance with the PM emissions limit.

Production Line 2 was added with permit 0390030-004-AC and is not subject to 40 CFR 60 subpart OOO because there is no grinder (hammermill) associated with it.

The following specific conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

B.1. Capacity. The maximum allowable operating rates shall not exceed:

Ore silos B1, B2 and B5	35 tons ore loaded/hour (per silo)
Product silos 3 and 4	3 tons ore loaded/hour (per silo)
Hammermill, rework bin/packers	4 tons handled/hour

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

B.2. Hours of Operation. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year. [Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

Emission Limitations and Standards

B.3. Visible Emissions. Visible emissions shall be limited to 5% opacity. This is a more stringent alternative to the limit of 7% established by 40 CFR 60. 672 and shall apply to all emission points

including building vents with mechanically induced air flows. [Construction permit AC20-191995 issued February 22, 1991; 40 CFR 60. 672; Rules 62-204.800(8)(b)68, and 62-297.620(4), F.A.C.]

{Permit Note: Compliance with the above opacity limit will demonstrate compliance with the particulate matter standard of Rule 62-297.620(4), F.A.C. If compliance is not satisfactorily demonstrated, an EPA Method 5 test shall be conducted within 45 days of the visible emissions test.

B.4. Particulate Matter. Particulate matter shall not exceed 0.05 grams per dry standard cubic meter, equivalent to 0.022 gpdscf. [40 CFR 60. 672; Rule 62-204.800(8)(b)68, F.A.C.]

Recordkeeping and Reporting Requirements

B.5. Record Keeping. Records shall be maintained and made available for Department inspection identifying the quantity and loading rate of raw material received, and the monthly averaged hourly production rate. In addition, logs shall be maintained of a daily pressure drop reading for the Torit Day Bin Vent Model No. 486 and Griffin Environmental Model RCA6 baghouses. [Rule 62-4.070, F.A.C.]

B.6. NSPS Incorporated. All applicable requirements of 40 CFR 60 subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants and 40 CFR 60 subpart A, General Provisions, are incorporated into this permit by reference and shall be adhered to. In the case of conflict with state regulations, the more stringent of the state or federal regulations shall apply. [Rule 62-204.800(8)(b)68, F.A.C.]

Test Methods and Procedures

B.7. See Common Conditions in Subsection C.

Subsection C. Common Conditions.

E.U. ID No.	Brief Description
001	NSPS Perlite Expansion Furnaces (EF1)
010	NSPS Perlite Expansion Furnaces (EF1)
009	Production Line 1 NMP Activities w/ baghouse or filters

The following specific conditions apply to the emissions unit(s) listed above:

C.1.a Annual Compliance Tests. During each federal fiscal year (October 1 to September 30), the emissions unit shall be tested to demonstrate compliance with the emissions standards. Visible emissions tests are required to show compliance with the standards of the Department. The test results must provide reasonable assurance that the emissions units are capable of compliance at the permitted maximum operating rate. The visible emissions tests shall be conducted in accordance with EPA Method 9 for 30 minutes. The Department shall be notified at least 15 days prior to testing to allow witnessing. Results shall be submitted to the Department within 45 days after testing. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rules 62-4.070, 62-297.310(4 & 8), and 62-297.401(9), F.A.C.]

C.1.b. Test Reports. The test reports shall comply with applicable portions of Rule 62-297.310(8), F.A.C., Test Reports. The Department can require special compliance tests in accordance with Rule 62-297.310(7), F.A.C. Other test methods and alternate compliance procedures may be used only after prior Departmental approval has been obtained in writing. [Rules 62-297.310(7) and 62-297.620(1), F.A.C.]

C.1.c. Operating Rate During Testing. Testing of emissions shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90-100% of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emission unit may be tested at less than the maximum permitted capacity; in this case, subsequent emissions unit operation is limited to 110% of the test rate until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for purpose of additional compliance testing to regain the authority to operate at the permitted capacity, with prior notification to the Department. [Rules 62-297.310(2) and 62-4.070, F.A.C.]

C.2. Determination of Process Variables.

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C., and construction permit 0390030-004-AC]

C.3. PM Test Waiver. Rule 62-297.620(4), F.A.C., allows the waiver of PM compliance test requirements for an emission unit that has the potential to emit less than 100 tons per year of particulate matter and is equipped with a baghouse. If the Department has reason to believe that the particulate weight emission standard applicable to such emission unit is not being met, it shall require that compliance be demonstrated by the applicable test method. Compliance with the PM emission limit shall be demonstrated by demonstration of compliance with the opacity standard of 5%. If compliance is not satisfactorily demonstrated, an EPA Method 5 test shall be conducted within 45 days of the visible emissions test. The Method 5 test shall consist of three test runs with a sampling time and volume for each test run of at least two hours and 1.7 dscm. [Rule 62-297.620(4), F.A.C., and construction permit 0390030-004-AC]

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted for the purpose of:

a. Have access to and copy any records that must be kept under conditions of this permit;
b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and,
c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

a. A description of and cause of noncompliance; and
b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the Department approves the transfer.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. The permittee shall comply with the following:

a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:

- the date, exact place, and time of sampling or measurement;
- the person responsible for performing the sampling or measurements;
- the dates analyses were performed;
- the person responsible for performing the analyses;
- the analytical techniques or methods used;
- the results of such analyses.

14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.