Air Permit Time Sensitive Action Chart

[If any of the time deadlines in the Air Permit Action List are inconsistent with a time deadline in a permit condition, the time deadline in the permit condition shall be followed.]

SOURCE	ACTION	DUE DATE
EU 001 (Tanks 9, 10)	Visual inspection [62-4.070(3) and Permit 0330139-013-AC]	Every 12 months after initial fill and every time the tank is emptied and degassed
	Repair or empty tank if defect is detected [62-4.070(3) and Permit 0330139-013-AC]	Within 45 days from inspection
	Keep records of each tank inspection [62-4.070(3) and Permit 0330139-013-AC]	Ongoing
	Submit report of tank defect/repair [62-4.070(3) and Permit 0330139-013-AC]	Within 30 days of inspection
EU003 (Loading Rack – gasoline VCU1)	Loading only when pilot flame present [40 CFR 60.502(a) and Permit AC17-268873]	Continuously monitored
	Inspections of vapor collection system, vapor processing system and each loading rack handling gasoline during loading of gasoline tank trucks for TOC and vapor leaks [40 CFR 60.502(j)]	Monthly using sight, sound, or smell detection methods
	Record and repair any leaks [40 CFR 60.502(j)]	Within 15 days from detection of leak
	Method 21 in the terminal's vapor collection system equipment while loading a gasoline tank truck [40 CFR 60.503(b)]	Immediately before the performance test and once every FFY
	Method 22 (2 hours) [40 CFR 60.503(b) & (c)]	Once every FFY
	Method 2B, & 25A or 25B [40 CFR 60.503(b) & (c)]	Once in 5th year at lease 105 days prior to permit expiration
	Test Notification [62-297.310(7)]	15 days prior to testing
	Records of tank truck vapor tightness documentation kept on file at the terminal in a permanent form [40 CFR 60.502(e)(1) and 60.3505(a)]	Upon inspection
	Update each gasoline tank truck documentation file to reflect current test results of Method 27 [40 CFR 60.505(b)]	At least once per year
	Records of monthly leak inspections, all notifications, and all replacements or additions on existing vapor processing system kept on file at the terminal [40 CFR 63.505(c), (d), &(f)]	For at least 3 years

SOURCE	ACTION	DUE DATE
EU011 (Tanks 2R1, 11, 112, 113, 114, 115 and 116)	Visual inspections, repair defects [40 CFR 60.113b(a)]	Prior to filling, and each time the tank is emptied and degassed (or within 10 years); and once every 12 months after initial fill
	Repair or empty tank if defect is detected [40 CFR 60.113b(a)]	Within 45 days from inspection
	Notification of filling or refilling [40 CFR 60.113b(a)(5)]	At least 30 days prior, if not possible, then at least 7 days prior to refilling with immediate notification and follow up with written documentation of why inspection unplanned
	All Records required by 40 CFR 60 subpart Kb	At least 2 years except for lifetime tank dimension records
	Inspection Records for tanks, seals, roofs, and fittings [40 CFR 60.115b]	Ongoing
	Report of any defects/repairs [40 CFR 60.115b]	Within 30 days of inspection
	Notification of any physical or operation change and/or reconstruction/replacements [40 CFR 60.7(a)(4) & 60.15(d)	60 days prior to change and/or reconstruction /replacements or as soon as practicable
EU 014 (Ethanol Barge Loading and Vapor Combustion Unit – VCU2)	Barge Loading only with pilot flame present on VCU2. [Rules 62-4.070(3), 62-204.800(8), F.A.C., and permit application 0330139-019-AC]	Continuously monitored
	Initial VCU2 VOC Test (Method 2B or 25A). [Rules 62-4.070(3), and 62-297.310(7)(a)4., F.A.C.]	Conducted within 180 days after initial startup.
	Test Notification [Rule 62-297.310(7)(a)9., F.A.C]	at least 15 days prior to testing
	VCU2 VOC Test upon permit renewal (Method 2B or 25A). [Rules 62-4.070(3), and 62-297.310(7)(a)4., F.A.C.]	Conducted every 5th year at lease 105 days prior to permit expiration

SOURCE	ACTION	DUE DATE
Facility Wide (all equipment in gasoline service)	Test Notification [40 CFR 63.11092(g) and Rule 62-297.310(7)(a)(9)]	15 days prior to any required tests
	Leak inspections using detection methods incorporating sight, sound and smell. [40 CFR 63.11089]	Monthly
	Initial attempts to repair leaks. [40 CFR 63.11089]	As soon as practicable but no more than 5 calendar days after leak is detected
	Repair or replacement of leaking equipment [40 CFR 63.11089]	Repair by 15 calendar days of leak detection if feasible
	Delays of repair allowed if not feasible within 15 days. [40 CFR 63.11089]	Report leaks in semiannual report with reason why repair is not feasible and date repair was completed.
	Verify operation of assist-air blower and vapor line valve through visual observation or automated alarm or shutdown system [40 CFR 63.11092(b)(1)(iii)(B)(2)]	Each day loading rack operates
	Preventative maintenance inspections of the thermal oxidation system, including automated alarm or shutdown system [40 CFR 63.11092(b)(1)(iii)(B)(*2*)]	Semiannual
	Document system malfunction, and any activation of automated alarm or shutdown system with a written entry into a logbook or other permanent record. [40 CFR 63.11092(b)(1)(iii)(B)(*2*)]	Ongoing
	Corrective action for malfunctions that are discovered during monitoring and inspection [40 CFR 63.11092(d)]	Initiate to determine cause within 1 hour and initiate to fix within 24 hours; complete corrective actions as soon as practicable
	Records of throughput [40 CFR 63.11081(j)]	At least 5 years
	Gasoline Cargo Tank Loading Test Results Records [40 CFR 63.11094(b) & (c)]	Ongoing
	Up-to-Date, Readily Accessible Monitoring and Malfunction Records including a copy of the monitoring and inspection plan [40 CFR 63.11094(f)(1), (f)(3), & (f)(4), and 63.11094(g)]	Ongoing
	Notification of Performance Test [40 CFR 63.11093]	Prior to test
	Test Reports [Rule 62-297.310(8), F.A.C.]	Within 45 days after test
	Compliance Report/Excess Emission Report [40 CFR 63.11089(d) and 63.11095]	`Semiannual