Petroleum Containment, Inc.
Facility ID No.: 0310582
Duval County

Draft/Proposed Initial Title V Air Operation Permit

Permit No. 0310582-003-AV

Permitting Authority:

State of Florida
Department of Environmental Protection
Permitting Program, Northeast District

8800 Baymeadows Way West, Suite 100
Jacksonville, Florida 32256

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FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

NORTHEAST DISTRICT
8800 BAYMEADOWS WAY WEST, SUITE 100
JACKSONVILLE, FLORIDA 32256

RICK SCOTT
GOVERNOR

CARLOS LOPEZ-CANTERA
LT. GOVERNOR

JONATHAN P. STEVERSON
SECRETARY

PERMITTEE:
Petroleum Containment, Inc.
8873 Western Way
Jacksonville, Florida 32256

Draft/Proposed Permit No. 0310582-003-AV

Facility Id No. 0310582
Initial Title V Air Operation Permit

The purpose of this permit is for the initial Title V air operation permit for the above referenced facility, and to incorporate the conditions of construction permits 0310582-001-AC (issued previously), which authorized permanent relocation of the facility to its current site and set a cap on styrene emissions, and 0310582-002-AC (processed concurrently), which removes the cap on styrene emissions and adds the requirements of 40 CFR 63, WWWW- National Emissions Standards for Hazardous Air Pollutants: Reinforced Plastic Composites Production. This project also adds the requirements of 40 CFR 63, ZZZZ- National Emissions Standards for Hazardous Air pollutants for Stationary Reciprocating Internal Combustion Engines. The facility is located in Duval County at 8873 Western Way, Jacksonville, Florida. UTM Coordinates are: Zone 17, 446.0 km East and 3342.0 km North. Latitude is: 30° 12’ 29” North and Longitude: 81° 33’ 39” West.

The Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213. The above named permittee is hereby authorized to operate the facility in accordance with the terms and conditions of this permit.

Effective Date: DATE, 20xx
Renewal Application Due Date: Exp. DATE -225, 20xx
Expiration Date: Eff. DATE + 5 years, 20xx

(Draft/Proposed)

_____

Richard S. Rachal III, P.G.
Permitting Program Administrator

RSR/bcs

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SECTION I. FACILITY INFORMATION.

Subsection A. Facility Description.

The facility is categorized under Standard Industrial Classification Code No. 3089 (Plastics Products) and consists of a fiberglass products manufacturing plant. Polyester resins and gelcoats are utilized in molding and forming operations including hand layup, spray layup, resin transfer molding, and autocasting. Cutting, grinding and sanding are performed in grinding booths. Particulate matter emissions are controlled by a baghouse which exhausts into the interior of the building.

The facility has an emergency fire pump engine (1979 Clarke 1823F diesel engine). This engine is exempt from the requirement to obtain a construction permit per Rule 62-210.300(3)(a)35., F.A.C, as it burns less than 64,000 gallons of diesel fuel per year.

The facility is a Title V source of air pollution because the potential emissions of Hazardous Air Pollutants (HAP) is greater than 10 tons per year for a single HAP (styrene) and greater than 25 tons per year for total HAPs pursuant to Rule 62-210.200, F.A.C., and Rule 2.301, JEPB.

Based on the construction permit application received January 26, 2015, this facility is a major source of hazardous air pollutants (HAPs).

Subsection B. Summary of Emissions Units.

EU No.	Brief Description
Regulated Emissions Units	
001	Fiberglass Products Manufacturing
002	Emergency Fire Pump Engine

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Subsection C. Applicable Regulations.

Based on the initial Title V air operation permit application received January 26, 2015, this facility is a major source of hazardous air pollutants (HAP). The facility is not a PSD major source of air pollutants in accordance with Rule 62-212.400, F.A.C. A summary of applicable regulations is shown in the following table.

Regulation	EU No(s).
City of Jacksonville Ordinance Code, Title X, Chapter 360 [Environmental Regulation], Chapter 362 [Air and Water Pollution], Chapter 376 [Odor Control], JEPB Rule 1 [Final Rules with Respect to Organization, Procedure, and Practice]; JEPB Rule 2, Parts I through VII, and Parts IX through XIV	001, 002
40 CFR 63, Subpart A, NESHAP General Provisions	001, 002
40 CFR 63, Subpart WWWW	001
40 CFR 63, Subpart ZZZZ	002

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The following conditions apply facility-wide to all emission units and activities:

FW1. Appendices. The permittee shall comply with all documents identified in Section IV, Appendices, listed in the Table of Contents. Each document is an enforceable part of this permit unless otherwise indicated. [Rule 62-213.440, F.A.C.]

Emissions and Controls

FW2. [Not federally enforceable]. Objectionable Odor Prohibited. No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-296.320(2) and 62-210.200(Definitions), F.A.C., and Rule 2.1101, JEPB]

FW3. General Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C., and Rule 2.1101, JEPB]

{Permitting Note: Nothing is deemed necessary and ordered at this time.}

FW4. General Visible Emissions. No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C., and Rule 2.1201, JEPB. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C., and Rule 2.1101, JEPB]

FW5. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction; alteration; demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

a. Paving and maintenance of roads, parking areas and yards.
b. Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
c. Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
d. Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
e. Landscaping or planting of vegetation.
f. Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
g. Confining abrasive blasting where possible.
h. Enclosure or covering of conveyor systems.

[Rule 62-296.320(4)(c), F.A.C., and Rule 2.1101, JEPB]

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Annual Reports and Fees

See Appendix RR, Facility-wide Reporting Requirements for additional details.

FW6. Electronic Annual Operating Report and Title V Annual Emissions Fees. The information required by the Annual Operating Report for Air Pollutant Emitting Facility [Including Title V Source Emissions Fee Calculation] (DEP Form No. 62-210.900(5)) shall be submitted by April 1 of each year, for the previous calendar year, to the Department of Environmental Protection's Division of Air Resource Management. Each Title V source shall submit the annual operating report using the DEP's Electronic Annual Operating Report (EAOR) software, unless the Title V source claims a technical or financial hardship by submitting DEP Form No. 62-210.900(5) to the DEP Division of Air Resource Management instead of using the reporting software. Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C. Each Title V source must pay between January 15 and April 1 of each year an annual emissions fee in an amount determined as set forth in subsection 62-213.205(1), F.A.C. The annual fee shall only apply to those regulated pollutants, except carbon monoxide and greenhouse gases, for which an allowable numeric emission-limiting standard is specified in the source's most recent construction permit or operation permit. Upon completing the required EAOR entries, the EAOR Title V Fee Invoice can be printed by the source showing which of the reported emissions are subject to the fee and the total Title V Annual Emissions Fee that is due. The submission of the annual Title V emissions fee payment is also due (postmarked) by April 1st of each year. A copy of the system-generated EAOR Title V Annual Emissions Fee Invoice and the indicated total fee shall be submitted to: **Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070.** Additional information is available by accessing the Title V Annual Emissions Fee On-line Information Center at the following Internet web site: http://www.dep.state.fl.us/air/emission/tvfee.htm. [Rules 62-210.370(3), 62-210.900 & 62-213.205, F.A.C.; and, §403.0872(11), Florida Statutes (2013), and Rules 2.301 and 2.501, JEPB]

{Permitting Note: Resources to help you complete your AOR are available on the electronic AOR (EAOR) website at: http://www.dep.state.fl.us/air/emission/eaor. If you have questions or need assistance after reviewing the information posted on the EAOR website, please contact the Department by phone at (850) 717-9000 or email at eaor@dep.state.fl.us.}

{Permitting Note: The Title V Annual Emissions Fee form (DEP Form No. 62-213.900(1)) has been repealed. ***A separate Annual Emissions Fee form is no longer required to be submitted by March 1st each year.****}*

FW7. Annual Statement of Compliance. The permittee shall submit an annual statement of compliance to the compliance authority at the address shown on the cover of this permit within 60 days after the end of each calendar year during which the Title V permit was effective. [Rules 62-213.440(3)(a)2. & 3. and (b), F.A.C., and Rule 2.501, JEPB]

FW8. Prevention of Accidental Releases (Section 112(r) of CAA).

a. As required by Section 112(r)(7)(B)(iii) of the CAA and 40 CFR 68, the owner or operator shall submit an updated Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center. (See paragraph e., below.)

b. As required under Section 252.941(1)(c), F.S., the owner or operator shall report to the appropriate representative of the Division of Emergency Management, as established by department rule, within one working day of discovery of an accidental release of a regulated substance from the stationary source, if the owner or operator is required to report the release to the United States Environmental Protection Agency under Section 112(r)(6) of the CAA.

c. The owner or operator shall submit the required annual registration fee to the Division of Emergency Management on or before April 1, in accordance with Part IV, Chapter 252, F.S., and Rule 27P-21, F.A.C.

d. Any required written reports, notifications, certifications, and data required to be sent to the Division of Emergency Management, should be sent to: Division of Emergency Management, 2555 Shumard Oak Boulevard, Tallahassee, FL 32399-2100, Telephone: (850) 413-9970, Fax: (850) 488-1739.

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e. Any Risk Management Plans, original submittals, revisions, or updates to submittals, should be sent electronically through EPA's Central Data Exchange system at the following address: https://cdx.epa.gov. Information on electronically submitting risk management plans using the Central Data Exchange system is available at: http://www2.epa.gov/rmp. The RMP Reporting Center can be contacted at: RMP Reporting Center, Post Office Box 10162, Fairfax, VA 22038, Telephone: (703) 227-7650.

f. Any required reports to be sent to the National Response Center, should be sent to: National Response Center, EPA Office of Solid Waste and Emergency Response, USEPA (5305 W), 401 M Street SW, Washington, D.C. 20460, Telephone: (800) 424-8802.

g. Send the required annual registration fee using approved forms made payable to: Cashier, Division of Emergency Management, State Emergency Response Commission, 2555 Shumard Oak Boulevard, Tallahassee, FL 32399-2149

[Part IV, Chapter 252, F.S.; and, Rule 27P-21, F.A.C.]

FW9. Excess emissions resulting from startup, shutdown, or malfunction of any emission unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Permitting Authority for longer duration. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Permitting Authority in accordance with Rule 62-4.130, FAC and Rule 2.1401, JEPB. A full written report on the malfunctions shall be submitted to the Permitting Authority in a quarterly report, if requested by the Permitting Authority.

[Rule 62-210.700(1), (4), and (6), FAC, and Rule 2.201, JEPB]

The following Facility-wide conditions are not federally enforceable:

FW10. The facility shall be subject to the City of Jacksonville Ordinance Code, Title X, Chapter 360 [Environmental Regulation], Chapter 362 [Air and Water Pollution], Chapter 376 [Odor Control], and JEPB Rule 1 [Final Rules with Respect to Organization, Procedure, and Practice].

FW11. The facility shall be subject to JEPB Rule 2, Parts I through VII, and Parts IX through XIV.

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Subsection A. Emissions Unit 001

The specific conditions in this section apply to the following emissions units:

EU No.	Brief Description
001	Fiberglass Products Manufacturing

{Permitting note(s): This emissions unit is regulated under:

- 40 CFR 63, WWWW- National Emissions Standards for Hazardous Air Pollutants: Reinforced Plastic Composites Production. }

Essential Potential to Emit (PTE) Parameters

A.1. Hours of Operation. The hours of operation for the emissions units are not limited; i.e., 8760 hours/year.

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

Affected source at reinforced plastic composites production facilities

A.2.a. Affected Sources. All parts of the facility engaged in the following operations are subject to the requirements of 40 CFR 63 Subpart WWWW:

- open molding,
- closed molding,
- cleaning of equipment used in reinforced plastic composites manufacture,
- HAP-containing materials storage, and
- repair operations on parts that are also manufactured by the facility.

b. Non-affected Sources/Operations. The following operations are specifically excluded from any requirements of 40 CFR 63 Subpart WWWW:

- application of mold sealing and release agents,
- mold stripping and cleaning,
- repair of parts that were not manufactured by the facility, including nonroutine manufacturing of parts,
- personal activities that are not part of the manufacturing operations (such as hobby shops on military bases),
- prepreg materials as defined in §63.5935,
- non-gel coat surface coatings,
- repair or production materials that do not contain resin or gel coat, and
- research and development operations as defined in section 112(c)(7) of the Clean Air Act.

[40 CFR 63.5790(b) and (c)]

Emissions Limitations and Work Practice Standards

A.3. The permittee shall comply with the requirements of 40 CFR Part 63, Subpart A- General Provisions as identified in 40 CFR 63 Subpart WWWW Table 15.

[40 CFR 63.5925]

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A.4. **Organic HAP Emissions.** The Permittee shall meet the organic HAP emissions limits stated in the Table 3 of Appendix NESHAP, Subpart WWWW (attached), regardless of the quantity of HAP emitted.

[40 CFR 63.5805(c)]

A.5. **Work Practice Standards.** The permittee shall meet the work practice standards stated in Table 4 of Appendix NESHAP, Subpart WWWW (attached), regardless of the quantity of HAP emitted.

[40 CFR 63.5805(c)]

A.6. **Organic HAP Emissions - Repair Operations**. If the facility has repair operations as defined below, these repair operations must meet the requirements in **Specific Conditions A.4 and A.5.**

Repair Operations are defined as the application of resin or gel coat to a part to correct a defect, where the resin or gel coat application occurs after the part has gone through all the steps of its typical production process, or the application occurs outside the normal production area. For purposes of this subpart, rerouting a part back through the normal production line, or part of the normal production line, is not considered repair.

[40 CFR 63.5805(g), 40 CFR 63.5785, 40 CFR 63.5935]

Compliance Options

A.7. **Methods of Compliance for Open Molding**. The Permittee shall use one of the methods in **Specific Conditions A.8 through A.11** to meet the standards for open molding or centrifugal casting operations in **Specific Conditions A.4 through A.6.** When complying with an emission limit in Tables 3 or 5, any control method that reduces organic HAP emissions, including reducing resin and gel coat organic HAP content, changing to nonatomized mechanical application, and covered curing techniques may be used. The necessary calculations shall be completed within 30 days after the end of each month. The permittee may switch between the compliance options in **Specific Conditions A.4 through A.6**. When the permittee changes to an option based on a 12-month rolling average, he/she shall base the average on the previous 12 months of data calculated using the compliance option that he/she is changing to, unless the facility was previously using an option that did not require the owner or operator to maintain records of resin and gel coat use. In this case, the permittee shall immediately begin collecting resin and gel coat use data and demonstrate compliance 12 months after changing options.

[40 CFR 63.5810]

A.8. **Individual Organic HAP Emissions Factor Option**. Demonstrate that an individual resin or gel coat, as applied, meets the applicable emission limit in Table 3 or 5.

(1) Calculate the actual organic HAP emissions factor for each different process stream within each operation type. A process stream is defined as each individual combination of resin or gel coat, application technique, and control technique. Process streams within operations types are considered different from each other if any of the following four characteristics vary: the neat resin plus or neat gel coat plus organic HAP content, the gel coat type, the application technique, or the control technique. The permittee shall calculate organic HAP emissions factors for each different process stream by using the appropriate equations in Table 1 for open molding, or site-specific organic HAP emissions factors discussed in **Specific Condition A.20**.

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(2) If the calculated emission factor is less than or equal to the appropriate emission limit, the permittee has demonstrated that this process stream complies with the emission limit in Table 3. It is not necessary that all the process streams, considered individually, demonstrate compliance to use this option for some process streams. However, for any individual resin or gel coat the permittee uses, if any of the process streams that include that resin or gel coat are to be used in any averaging calculations described in **Specific Conditions A.9 through A.11**, then all process streams using that individual resin or gel coat must be included in the averaging calculations.

[40 CFR 63.5810(a)]

A.9. **HAP Emissions Factor Averaging Option**. Demonstrate that, on average, the permittee meets the individual organic HAP emissions limits for each combination of operation type and resin application method or gel coat type. Demonstrate that on average the permittee meets the individual organic HAP emissions limits for each unique combination of operation type and resin application method or gel coat type shown in Table 3 that applies to the facility.

(1) (i) Group the process streams described in **Specific Condition A.8** by operation type and resin application method or gel coat type listed in Table 3 and then calculate a weighted average emission factor based on the amounts of each individual resin or gel coat used for the last 12 months. To do this, sum the product of each individual organic HAP emissions factor calculated in **Specific Condition A.8(1)** and the amount of neat resin plus and neat gel coat plus usage that corresponds to the individual factors and divide the numerator by the total amount of neat resin plus and neat gel coat plus used in that operation type as shown in Equation 2.

$$\text{Average organic HAP Emissions Factor} = \frac{\sum_{i=1}^{n} (\text{Actual Process Stream } EF_i * \text{Material}_i)}{\sum_{i=1}^{n} \text{Material}_i} \qquad \text{(Eq. 2)}$$

Where:
Actual Process Stream EF_i = actual organic HAP emissions factor for process stream i, lbs/ton;
Material_i = neat resin plus or neat gel coat plus used during the last 12 calendar months for process stream i, tons;
N = number of process streams where you calculated an organic HAP emissions factor.

(ii) The permittee may, but is not required to, include process streams where he/she has demonstrated compliance as described in **Specific Condition A.8**, subject to the limitations described in **Specific Condition A.8(2)**, and the permittee is not required to and should not include process streams for which he/she will demonstrate compliance using the procedures in **Specific Condition A.11.**

(2) Compare each organic HAP emissions factor calculated in **Specific Condition A.9(1)** with its corresponding organic HAP emissions limit in Table 3 or 5. If all emissions factors are equal to or less than their corresponding emission limits, then the permittee is in compliance.

[40 CFR 63.5810(b)]

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A.10. **<u>Weighted Average Emission Limit Option</u>**. Demonstrate each month that the permittee meets each weighted average of the organic HAP emissions limits in Table 3 or 5 that apply to the facility. When using this option, the permittee shall demonstrate compliance with the weighted average organic HAP emissions limit for all the open molding operations.

(1) Each month calculate the weighted average organic HAP emissions limit for all open molding operations for the facility for the last 12-month period to determine the organic HAP emissions limit the permittee shall meet. To do this, multiply the individual organic HAP emissions limits in Table 3 or 5 for each open molding operation type by the amount of neat resin plus or neat gel coat plus used in the last 12 months for each open molding operation type, sum these results, and then divide this sum by the total amount of neat resin plus and neat gel coat plus used in open molding over the last 12 months as shown in Equation 3.

$$\text{Weighted Average Emission Limit} = \frac{\sum_{i=1}^{n}(EL_i * \text{Material}_i)}{\sum_{i=1}^{n}\text{Material}_i} \qquad \text{(Eq. 3)}$$

Where:
EL_i = organic HAP emissions limit for operation type i, lbs/ton from Tables 3 or 5;
Material_i = neat resin plus or neat gel coat plus used during the last 12-month period for operation type i, tons;
n = number of operations.

(2) Each month calculate the weighted average organic HAP emissions factor for open molding. To do this, multiply the actual open molding (centrifugal casting) operation organic HAP emissions factors calculated in **Specific Condition A.9(1)** and the amount of neat resin plus and neat gel coat plus used in each open molding (centrifugal casting) operation type, sum the results, and divide this sum by the total amount of neat resin plus and neat gel coat plus used in open molding (centrifugal casting) operations as shown in Equation 4.

$$\text{Actual Weighted Average organic HAP Emissions Factor} = \frac{\sum_{i=1}^{n}(\text{Actual Operation } EF_i * \text{Material}_i)}{\sum_{i=1}^{n}\text{Material}_i} \qquad \text{(Eq. 4)}$$

Where:
Actual Individual EF_i = Actual organic HAP emissions factor for operation type i, lbs/ton;
Material_i = neat resin plus or neat gel coat plus used during the last 12 calendar months for operation type i, tons;
n = number of operations.

(3) Compare the values calculated in paragraph (1) and (2) of this condition. If each 12-month rolling average organic HAP emissions factor is less than or equal to the corresponding 12-month rolling average organic HAP emissions limit, then the permittee is in compliance.

[40 CFR 63.5810(c)]

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A.11. **Same Type Resins Option**. Meet the organic HAP emissions limit for one application method and use the same resin(s) for all application methods of that resin type. This option is limited to resins of the same type. The resin types for which this option may be used are noncorrosion-resistant, corrosion-resistant and/or high strength, and tooling.

(1) For any combination of manual resin application, mechanical resin application, filament application, or centrifugal casting, the permittee may elect to meet the organic HAP emissions limit for any one of these application methods and use the same resin in all of the resin application methods listed in paragraph (1) of this condition. Table 7 presents the possible combinations based on a facility selecting the application process that results in the highest allowable organic HAP content resin. If the resin organic HAP content is below the applicable value shown in Table 7, the resin is in compliance.

(2) The permittee may also use a weighted average organic HAP content for each application method described in paragraph (1) of this condition. Calculate the weighted average organic HAP content monthly. Use Equation 2 in **Specific Condition A.9(1)** except substitute organic HAP content for organic HAP emissions factor. The permittee is in compliance if the weighted average organic HAP content based on the last 12 months of resin use is less than or equal to the applicable organic HAP contents in Table 7.

(3) The permittee may simultaneously use the averaging provisions in **Specific Condition A.9 or A.10** to demonstrate compliance for any operations and/or resins the permittee does not include in the compliance demonstrations in paragraphs (1) and (2) of this condition. However, any resins for which the permittee claims compliance under the option in paragraphs (1) and (2) of this condition may not be included in any of the averaging calculations described in **Specific Condition A.9 or A.10.**

(4) The permittee does not have to keep records of resin use for any of the individual resins where he/she demonstrates compliance under the option in paragraph (1) of this condition unless he/she elects to include that resin in the averaging calculations described in paragraph (2) of this condition.

[40 CFR 63.5810(d)]

A.12. **Records Collections for Continuous Compliance Demonstration.** The permittee shall collect and keep records of resin and gel coat use, organic HAP content, and operation where the resin is used if he/she is meeting any organic HAP emissions limits based on an organic HAP emissions limit in Tables 3 or 5. The permittee shall collect and keep records of resin and gel coat use, organic HAP content, and operation where the resin is used if he/she is meeting any organic HAP content limits in Table 7 if he/she is averaging organic HAP contents. Resin use records may be based on purchase records if the permittee can reasonably estimate how the resin is applied. The organic HAP content records may be based on MSDS or on resin specifications supplied by the resin supplier.

[40 CFR 63.5895(c)]

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A.13. Resin and gel coat use records are not required for the individual resins and gel coats that are demonstrated, as applied, to meet their applicable emission as defined in **Specific Condition A.8**. However, you must retain the records of resin and gel coat organic HAP content, and you must include the list of these resins and gel coats and identify their application methods in your semiannual compliance reports. If after you have initially demonstrated that a specific combination of an individual resin or gel coat, application method, and controls meets its applicable emission limit, and the resin or gel coat changes or the organic HAP content increases, or you change the application method or controls, then you again must demonstrate that the individual resin or gel coat meets its emission limit as specified in **Specific Condition A.8**. If any of the previously mentioned changes results in a situation where an individual resin or gel coat now exceeds its applicable emission limit in Table 3 or 5 of this subpart, you must begin collecting resin and gel coat use records and calculate compliance using one of the averaging options on a 12-month rolling average.

[40 CFR 63.5895(d)]

A.14. The permittee shall demonstrate continuous compliance with each standard according to the methods specified in paragraphs (1) through (3) of this condition.

(1) Compliance with organic HAP emissions limits is demonstrated by maintaining an organic HAP emissions factor value less than or equal to the appropriate organic HAP emissions limit listed in Table 3 or 5, on a 12-month rolling average, and/or by including in each compliance report a statement that individual resins and gel coats, as applied, meet the appropriate organic HAP emissions limits.
(2) Compliance with organic HAP content limits in Table 7 is demonstrated by maintaining an average organic HAP content value less than or equal to the appropriate organic HAP contents listed in Table 7, on a 12-month rolling average, and/or by including in each compliance report a statement that resins and gel coats individually meet the appropriate organic HAP content limits in Table 7.
(3) Compliance with the work practice standards in Table 4 is demonstrated by performing the work practice required for the operation.

[40 CFR 63.5900(a)]

A.15. **<u>Deviation</u>**. The permittee shall report each deviation from each standard in **Specific Conditions A.4 through A.6** that is applicable. The deviations must be reported according to the requirements in **Specific Condition A.26**.

[40 CFR 63.5900(b)]

A.16. During periods of startup, shutdown or malfunction, the permittee shall meet the organic HAP emissions limits and work practice standards that described in **Specific Conditions A.4 through A.6.**

[40 CFR 63.5900(c)]

A.17. The permittee shall be in compliance at all times with the work practice standards in Table 4, as well as the organic HAP emissions limits in Tables 3, or 5, or the organic HAP content limits in Table 7, as applicable, that he/she is meeting without the use of add-on controls.

[40 CFR 63.5835(a)]

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A.18. The permittee shall always operate and maintain the affected source, including air pollution control and monitoring equipment, according to the provisions in 40 CFR 63.6(e)(1)(i).

[40 CFR 63.5835(c)]

The Organic HAP Content Determination

A.19. In order to determine the organic HAP content of resins and gel coats, the permittee may rely on information provided by the material manufacturer, such as manufacturer's formulation data and material safety data sheets (MSDS), using the procedures specified in paragraphs (a) through (c) of this condition, as applicable.

(a) Include in the organic HAP total each organic HAP that is present at 0.1 percent by mass or more for Occupational Safety and Health Administration-defined carcinogens, as specified in 29 CFR 1910.1200(d)(4) and at 1.0 percent by mass or more for other organic HAP compounds.
(b) If the organic HAP content is provided by the material supplier or manufacturer as a range, the permittee shall use the upper limit of the range for determining compliance. If a separate measurement of the total organic HAP content, such as an analysis of the material by EPA Method 311 of appendix A to 40 CFR part 63, exceeds the upper limit of the range of the total organic HAP content provided by the material supplier or manufacturer, then the permittee shall use the measured organic HAP content to determine compliance.
(c) If the organic HAP content is provided as a single value, the permittee may use that value to determine compliance. If a separate measurement of the total organic HAP content is made and is less than 2 percentage points higher than the value for total organic HAP content provided by the material supplier or manufacturer, then the permittee still may use the provided value to demonstrate compliance. If the measured total organic HAP content exceeds the provided value by 2 percentage points or more, then the permittee shall use the measured organic HAP content to determine compliance.

[40 CFR 63.5797]

Organic HAP Emissions Factor Equations

A.20. Emissions factors are used to determine compliance with certain organic HAP emissions limits in Tables 3 and 5. The permittee may use the equations in Table 1 to calculate his/her emissions factors. Equations are available for each open molding operation and centrifugal casting operation and have units of pounds of organic HAP emitted per ton (lb/ton) of resin or gel coat applied. These equations are intended to provide a method for the permittee to demonstrate compliance without the need to conduct for a HAP emissions test. In lieu of these equations, the permittee can elect to use site-specific organic HAP emissions factors to demonstrate compliance provided the site-specific organic HAP emissions factors are incorporated in the facility's air emissions permit and are based on actual facility HAP emissions test data. The permittee may also use the organic HAP emissions factors calculated using the equations in Table 1, combined with resin and gel coat use data, to calculate the organic HAP emissions.

[40 CFR 63.5796]

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Notification Requirements

A.21. The permittee shall submit all of the notifications in Table 13 (see Appendix NESHAP, Subpart WWWW) that are applicable by the dates specified in Table 13. The notifications are described more fully in 40 CFR Subpart 63, Subpart A (see Appendix NESHAP, Subpart A- General Provisions).

[40 CFR 63.5905(a)]

A.22. If the permittee changes any information submitted in any notification, he/she shall submit the changes in writing to the Department within 15 calendar days after the change.

[40 CFR 63.5905(b)]

Reporting Requirements

A.23. The permittee shall submit each report in Table 14 (see Appendix NESHAP, Subpart WWWW) that is applicable.

[40 CFR 63.5910(a)]

A.24. Unless the Administrator has approved a different schedule for submission of reports under 40 CFR 63.10(a), the permittee shall submit each report by the date specified in Table 14 (see Appendix NESHAP, Subpart WWWW) and according to paragraphs (1) through (5) of this condition.

(1) The first compliance report must cover the period beginning on the compliance date that is specified in 40 CFR 63.5800 and ending on June 30 or December 31, whichever date is the first date following the end of the first calendar half after the compliance date that is specified in 40 CFR 63.5800.
(2) The first compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date follows the end of the first calendar half after the compliance date that is specified in 40 CFR 63.5800.
(3) Each subsequent compliance report must cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31.
(4) Each subsequent compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.
(5) For each affected source that is subject to permitting requirements pursuant to 40 CFR part 70 or 71, and if the permitting authority has established dates for submitting semiannual reports pursuant to 40 CFR 70.6 (a)(3)(iii)(A) or 71.6(a)(3)(iii)(A), the permittee may submit the first and subsequent compliance reports according to the dates the permitting authority has established instead of according to the dates in paragraphs (1) through (4) of this condition.

[40 CFR 63.5910(b)]

A.25. The compliance report must contain the information in paragraphs (1) through (5) of this condition:
(1) Company name and address.
(2) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.
(3) Date of the report and beginning and ending dates of the reporting period.
(4) If the permittee had a startup, shutdown, or malfunction during the reporting period and the permittee took actions consistent with the startup, shutdown, and malfunction plan, the compliance report must include the information in 40 CFR 63.10(d)(5)(i).

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(5) If there are no deviations from any organic HAP emissions limitations (emissions limit and operating limit) that apply to the permittee, and there are no deviations from the requirements for work practice standards in Table 4, a statement that there were no deviations from the organic HAP emissions limitations or work practice standards during the reporting period.

[40 CFR 63.5910(c)]

A.26. For each deviation from an organic HAP emissions limitation (i.e., emissions limit and operating limit) and for each deviation from the requirements for work practice standards that occurs at an affected source where the permittee is not using a CMS to comply with the organic HAP emissions limitations or work practice standards, the compliance report must contain the information in paragraphs (1) through (4) of specific condition B.23 and in paragraphs (1) and (2) of this condition. This includes periods of startup, shutdown, and malfunction.

(1) The total operating time of each affected source during the reporting period.
(2) Information on the number, duration, and cause of deviations (including unknown cause, if applicable), as applicable, and the corrective action taken.

[40 CFR 63.5910(d)]

A.27. Each affected source shall report all deviations in the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 71.6(a)(3)(iii)(A). If an affected source submits a compliance report pursuant to Table 14 along with, or as part of, the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 71.6(a)(3)(iii)(A), and the compliance report includes all required information concerning deviations from any organic HAP emissions limitation (including any operating limit) or work practice requirement in this subpart, submission of the compliance report shall be deemed to satisfy any obligation to report the same deviations in the semiannual monitoring report. However, submission of a compliance report shall not otherwise affect any obligation the affected source may have to report deviations from permit requirements to the permitting authority.

[40 CFR 63.5910(g)]

A.28. Submit compliance reports and startup, shutdown, and malfunction reports based on the requirements in Table 14, and not based on the requirements in 40 CFR 63.999.

[40 CFR 63.5910(h)]

A.29. Where multiple compliance options are available, the permittee shall state in the next compliance report if he/she has changed compliance options since the last compliance report.

[40 CFR 63.5910(i)]

A.30. **<u>Other Reporting Requirements</u>**. See Appendix RR, Facility-Wide Reporting Requirements, for additional reporting requirements.

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Recordkeeping Requirements

A.31. The permittee shall keep the records listed in paragraphs (1) through (3) of this condition.

(1) A copy of each notification and report that he/she submitted to comply with the requirement of this subsection, including all documentation supporting any Initial Notification or Notification of Compliance Status that the permittee submitted, according to the requirements in 40 CFR 63.10(b)(2)(xiv).

(2) The records in 40 CFR 63.6(e)(3)(iii) through (v) related to startup, shutdown, and malfunction.

(3) Records of performance tests, design, and performance evaluations as required in 40 CFR 63.10(b)(2).

[40 CFR 63.5915(a)]

A.32. The permittee shall keep all data, assumptions, and calculations used to determine organic HAP emissions factors or average organic HAP contents for operations listed in Tables 3, 5, and 7.

[40 CFR 63.5915(c)]

A.33. The permittee shall keep a certified statement that he/she is in compliance with the work practice requirements in Table 4, as applicable.

[40 CFR 63.5915(d)]

A.34. The Permittee shall maintain all applicable records in such a manner that they can be readily accessed and are suitable for inspection according to 40 CFR 63.10(b)(1).

[40 CFR 63.5920(a)]

A.35. As specified in 40 CFR 63.10(b)(1), the permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

[40 CFR 63.5920(b)]

A.36. The permittee shall keep each record onsite for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1). The permittee can keep the records offsite for the remaining 3 years.

[40 CFR 63.5920(c)]

A.37. The permittee may keep records in hard copy or computer readable form including, but not limited to, paper, microfilm, computer floppy disk, magnetic tape, or microfiche.

[40 CFR 63.5920(d)]

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Other Requirements

A.38. **Compliance Plan**. Based on the application, this emissions unit was not in compliance with all applicable requirements at the time the application was submitted. Appendix CP-1, Compliance Plan, is a part of this permit.

[Rule 62-213.440(2), F.A.C.]

A.39. **Federal Rule Requirements**. In addition to the specific conditions listed above, this emissions unit is also subject to the applicable requirements contained in 40 CFR 63, Subpart A – General Provisions and 40 CFR 63, WWWW - National Emissions Standards for Hazardous Air Pollutants: Reinforced Plastic Composites Production.

[Rule 62-213.440, F.A.C.]

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Subsection B. Emissions Unit 002

The specific conditions in this section apply to the following emissions units:

EU No.	Brief Description
002	Emergency Fire Pump Engine

{This unit is regulated under 40 CFR 63, ZZZZ- National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines}

ENGINE	MFR DATE	MAKE	HP	TYPE	FUEL	STATUS
Fire Pump	1979	Clarke	150	CI	Diesel	Stationary

B.1. Engine Requirements for Existing Stationary RICE Located at Major Sources of HAP Emissions.

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
1. Emergency stationary CI RICE and black start stationary CI RICE.[1]	**a.** Change oil and filter every 500 hours of operation or annually, whichever comes first;[2]	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.[3]
	b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.[3]	

[1]If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the work practice requirements on the schedule required in Table 2c of 40 CFR 63 Subpart ZZZZ, or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the work practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[2]Sources have the option to utilize an oil analysis program as described in §63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2c of this subpart.

[3]Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

[40 CFR 63.6602, 63.6640 and Table 2c, Row 1]

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OPERATING LIMITATIONS AND OTHER REQUIREMENTS.

B.2. The operator of an emergency stationary RICE must operate the emergency stationary RICE according to the requirements in paragraphs (1) through (3) of this **Specific Condition**. In order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (1) through (3) of this **Specific Condition**, is prohibited. If you do not operate the engine according to the requirements in paragraphs (1) through (3) of this **Specific Condition**, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(1) There is no time limit on the use of emergency stationary RICE in emergency situations.

(2) You may operate your emergency stationary RICE for any combination of the purposes specified in paragraphs (2)(i) through (iii) of this **Specific Condition** for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraph (3) of this **Specific Condition** counts as part of the 100 hours per calendar year allowed by this paragraph (2).

(i) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

(ii) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see § 63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (2) of this **Specific Condition**. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

[40 CFR 63.6640(f)]

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B.3. Continuous Compliance with Emission Limitations, and Other Requirements.

9. Existing emergency stationary RICE ≤500 HP located at a major source of HAP	**a.** Work or Management practices	**i.** Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

[40 CFR 63.6640(a), and Table 6, Row 9]

B.4. If you own or operate an existing emergency CI stationary RICE with a site rating of more than 100 brake HP and a displacement of less than 30 liters per cylinder that uses diesel fuel and operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in **Specific Condition B.2.** (§ 63.6640(f)(2)(ii) and (iii)) or that operates for the purpose specified in **Specific Condition B.2.** (§ 63.6640(f)(4)(ii)), you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for nonroad diesel fuel, except that any existing diesel fuel purchased (or otherwise obtained) prior to January 1, 2015, may be used until depleted.
[40 CFR 63.6604(b)]

GENERAL COMPLIANCE REQUIREMENTS

B.5. You must be in compliance with the operating limitations, and other requirements in this subpart that apply to you at all times. At all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
[40 CFR 63.6605(a) & (b), and 63.6625(e)(2)]

B.6. You must report each instance in which you did not meet each operating limitation in **Specific Condition B.1** that apply to you. These instances are deviations from the operating limitations in this subpart. These deviations must be reported according to the requirements in **Specific Condition B.7.** (§ 63.6650). If you change your catalyst, you must reestablish the values of the operating parameters measured during the initial performance test. When you reestablish the values of your operating parameters, you must also conduct a performance test to demonstrate that you are meeting the required emission limitation applicable to your stationary RICE.
[40 CFR 63.6640(b)]

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NOTIFICATIONS, REPORTS, AND RECORDS

B.7. Requirements for Reports

If you own or operate an emergency stationary RICE with a site rating of more than 100 brake HP that operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in **Specific Condition B.2. (**§ 63.6640(f)(2)(ii) and (iii)) or that operates for the purpose specified in **Specific Condition B.2. (**§ 63.6640(f)(4)(ii)), you must submit an annual report according to the requirements in paragraphs (1) through (3) of this **Specific Condition.**

(1) The report must contain the following information:

(i) Company name and address where the engine is located.

(ii) Date of the report and beginning and ending dates of the reporting period.

(iii) Engine site rating and model year.

(iv) Latitude and longitude of the engine in decimal degrees reported to the fifth decimal place.

(v) Hours operated for the purposes specified in **Specific Condition B.2.** (§ 63.6640(f)(2)(ii) and (iii)), including the date, start time, and end time for engine operation for the purposes specified in **Specific Condition B.2.** (§ 63.6640(f)(2)(ii) and (iii)).

(vi) Number of hours the engine is contractually obligated to be available for the purposes specified in **Specific Condition B.2.** (§ 63.6640(f)(2)(ii) and (iii)).

(vii) Hours spent for operation for the purpose specified in **Specific Condition B.2.** (§ 63.6640(f)(4)(ii)), including the date, start time, and end time for engine operation for the purposes specified in **Specific Condition B.2.** (§ 63.6640(f)(4)(ii)). The report must also identify the entity that dispatched the engine and the situation that necessitated the dispatch of the engine.

(viii) If there were no deviations from the fuel requirements in **Specific Condition B.4.** (§ 63.6604) that apply to the engine (if any), a statement that there were no deviations from the fuel requirements during the reporting period.

(ix) If there were deviations from the fuel requirements in **Specific Condition B.4. (**§ 63.6604) that apply to the engine (if any), information on the number, duration, and cause of deviations, and the corrective action taken.

(2) The first annual report must cover the calendar year 2015 and must be submitted no later than March 31, 2016. Subsequent annual reports for each calendar year must be submitted no later than March 31 of the following calendar year.

(3) The annual report must be submitted electronically using the subpart specific reporting form in the Compliance and Emissions Data Reporting Interface (CEDRI) that is accessed through EPA's Central Data Exchange (CDX), (*www.epa.gov/cdx*). However, if the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the written report must be submitted to the Administrator at the appropriate address listed in § 63.13.

[40 CFR 63.6650(h) and Table 7, Row 4]

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B.8. Records.

(a) If you must comply with the operating limitations, you must keep the records described in paragraphs (a)(1) through (a)(5), and (b)(1) through (b)(3) of this **Specific Condition**.

(1) A copy of each notification and report that you submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that you submitted, according to the requirement in § 63.10(b)(2)(xiv).

(2) Records of the occurrence and duration of each malfunction of operation (*i.e.*, process equipment) or the air pollution control and monitoring equipment.

(3) Records of performance tests and performance evaluations as required in § 63.10(b)(2)(viii).

(4) Records of all required maintenance performed on the air pollution control and monitoring equipment.

(5) Records of actions taken during periods of malfunction to minimize emissions in accordance with § 63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(b) NA

(c) NA

(d) You must keep the records required in **Specific Condition B.3** to show continuous compliance with each emission or operating limitation that applies to you.

(e) You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan.

(f) If you own or operate an existing emergency stationary RICE that does not meet the standards applicable to non-emergency engines, you must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation; including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engine is used for the purposes specified in **Specific Condition B.2.** (§ 63.6640(f)(2)(ii) or (iii) or § 63.6640(f)(4)(ii)), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.

[40 CFR 63.6655]

B.9. <u>Records Format and Records Retention</u>.

(a) Your records must be in a form suitable and readily available for expeditious review according to § 63.10(b)(1).

(b) As specified in § 63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

(c) You must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to § 63.10(b)(1).

[40 CFR 63.6660]

B.10. <u>Federal Rule Requirements</u>. In addition to the specific conditions listed above, this emissions unit is also subject to the applicable requirements contained in 40 CFR 63, Subpart A – <u>General Provisions</u> and 40 CFR 63, ZZZZ- <u>National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.</u>

[Rule 62-213.440, F.A.C.]

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SECTION IV. APPENDICES.

The Following Appendices Are Enforceable Parts of This Permit:

Appendix A, Glossary.
Appendix CP-1, Compliance Plan
Appendix I, List of Insignificant Emissions Units and/or Activities.
Appendix NESHAP, Subpart A – General Provisions.
Appendix NESHAP, Subpart WWWW
Appendix NESHAP, Subpart ZZZZ
Appendix RR, Facility-wide Reporting Requirements.
Appendix TR, Facility-wide Testing Requirements.
Appendix TV, Title V General Conditions.

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