NEIGHBORHOODS DEPARTMENT

Jacksonville
Where Florida Begins.

Permittee:
TransMontaigne Terminals, LLC
3529 Talleyrand Avenue
Jacksonville, FL 32206 -2645

Permit Number: 0310188-011-AF
Facility ID Number: 0310188
SIC Number: 5171
Project: Bulk Petroleum Terminal and Marine Loading Terminal

This Federally Enforceable State Operating Permit (FESOP) is for the operation of a bulk petroleum terminal and marine loading terminal. The facility is located in Duval County at 3529 Talleyrand Avenue, Jacksonville, FL 32206-2645. The Universal Transverse Mercator coordinates of the facility are Zone 17, 439.74 km East and 3358.94 km North. The latitude and longitude coordinates are 30° 21' 39" North and 81° 37' 38" West.

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-296, and 62-297, Florida Administrative Code (F.A.C.), and applicable Rules of the Jacksonville Environmental Protection Board (JEPB). The permittee is authorized to perform the work and operate the facility as described in the permit application, approved drawings, plans, and other documents, attached hereto or on file with the City of Jacksonville, Neighborhoods Department, Environmental Quality Division (Permitting Authority) and in accordance with the terms and conditions of this permit.

Operation Permit Renewal Application Due Date: **November 30, 2017**
Expiration Date: **January 31, 2018**

Neighborhoods Department
Environmental Quality Division

Richard J. Robinson FOR

Robert Steven Pace, P.E., Manager
Air Quality Branch

RSP/CBJ

Section I. Facility Information

Subsection A. Facility/Project Description

This project is for the operation of a bulk petroleum terminal. Asphalt and distillate fuel oil are received from seagoing vessels, and stored in fixed roof storage tanks. Asphalt and distillate fuel oil are also loaded into seagoing vessels and tank trucks.

The facility is a synthetic non-Title V source of air pollution because the operational limit assumed by the owner will limit the potential emissions of regulated air pollutants to less than 100 tons per year and the potential emissions of Hazardous Air Pollutants (HAP) to less than 10 tons per year for a single HAP and less than 25 tons per year for total HAPs pursuant to Rule 62-210.200, F.A.C., and Rule 2.301, JEPB.

Subsection B. Summary of Emission Unit (EU) ID Nos. and Brief Descriptions

EU No.	EU Description	Control Equipment
010	Tank Truck Loading Rack	None
018	Cleaver Brooks Boiler No. 5	Natural Gas/Very low sulfur oil
019	Fixed Roof Petroleum Storage Tank (Nos. 1, 3, 4, 9, 11, 12, 13, 15, 16, 17, 18, and H03)	None
022	Marine Petroleum Loading System	None
023	Hot Oil Heater No. 2	Natural Gas/Very low sulfur oil
024	Hot Oil Heater No. 3	Natural Gas/Very low sulfur oil

Subsection C. Relevant Documents

Air operation permit application received December 13, 2012
Air operation permit number 0310188-010-AF

Section II. Facility Wide Conditions

Subsection A. General Conditions

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Permitting Authority will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Permitting Authority.

3. As provided in subsections 403.987(6) and 403.722(5), F.S, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Permitting Authority permit that may be required for other aspects of the total project which are not addressed in this permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and rules, unless specifically authorized by an order from the Permitting Authority.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Permitting Authority rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Permitting Authority rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Permitting Authority personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
   a. Have access to and copy any records that must be kept under conditions of the permit;
   b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
   c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Permitting Authority rules.

   Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Permitting Authority with the following information:
   a. A description of and cause of noncompliance; and
   b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Permitting Authority for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Permitting Authority may be used by the Permitting Authority as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Permitting Authority rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Permitting Authority rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Permitting Authority rules.

11. This permit is transferable only upon Permitting Authority approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable: The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Permitting Authority.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. This permit also constitutes:
    (X) Determination of Best Available Control Technology (BACT)
    (X) Compliance with New Source Performance Standards (NSPS)

14. The permittee shall comply with the following:
    a. Upon request, the permittee shall furnish all records and plans required under Permitting Authority rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Permitting Authority.
    b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Permitting Authority rule.
    c. Records of monitoring information shall include:
        i. The date, exact place, and time of sampling or measurements;
        ii. The person responsible for performing the sampling or measurements;
        iii. The dates analyses were performed;
        iv. The person responsible for performing the analyses;
        v. The analytical techniques or methods used;
        vi. The results of such analyses.

15. When requested by the Permitting Authority, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Permitting Authority, such facts or information shall be corrected promptly.
    [Rule 62-4.160, F.A.C., and Rule 2.1401, JEPB]

Subsection B. Specific Conditions

1. Potential and allowable emissions of volatile organic compounds (VOC) pollutants are restricted to less than 95.01 Tons per Year (TPY) by restricting throughput of No. 2 fuel oil and No. 6 fuel oil product. By restricting petroleum product throughput, the potential and allowable emissions of Hazardous Air Pollutants (HAP) are also restricted to less than 10 TPY for any single HAP and to less than 25 TPY for total HAP(s). TPY shall be designated as any 12 consecutive month period. Monthly records of petroleum product throughput shall be maintained for a minimum period of five (5) years and shall be provided to the Permitting Authority upon request.
    [Rule 62-4.070(3), F.A.C., Rule 2.1401, JEPB, and Applicants Request]

2. The permittee shall apply to the Permitting Authority for a desired modification to an air permit or application, accompanied by the proper processing fee, and receive the approval of the Permitting Authority prior to implementation of the modification.
[Rule 62-4.080(2), F.A.C., and Rule 2.1401, JEPB]

3. The permittee shall submit an "Application for Non-Title V Air Permit Renewal" (DEP Form 62-210.900(4)) to the Permitting Authority no later than sixty (60) days prior to the expiration of this operation permit.
[Rule 62-4.090, F.A.C., and Rule 2.1401, JEPB]

4. The permittee shall submit an "Annual Operating Report for Air Pollutant Emitting Facility" (DEP Form No. 62-210.900(5)) to the Permitting Authority each year. The annual operating report shall be submitted to the Permitting Authority no later than April 1st of the following year.
[Rule 62-210.370(3), F.A.C., and Rule 2.301, JEPB]

5. The permittee shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Permitting Authority.
[Rule 62-296.320(1), F.A.C., and Rule 2.1101, JEPB]

6. The permittee shall conduct emission testing with the EU operating at permitted capacity. Permitted capacity is defined as 90-100 percent of the maximum operating rate allowed by the air permit. If it is impractical to test at permitted capacity, then the EU may be tested at less than capacity; in this case subsequent EU operation is limited to 110 percent of the test load until a new test is conducted. Once the EU is so limited, operation at higher capacities is allowed for no more than 15 consecutive days solely for the purposes of additional compliance testing to regain the permitted capacity in the air permit.
[Rule 62-297.310(2), F.A.C., and Rule 2.1201, JEPB]

7. The permittee shall provide stack sampling facilities, upon Permitting Authority request, with a method of access that is safe and readily accessible in accordance with Occupational Safety and Health Administration (OSHA) standards (29CFR1910, Subparts D and E). Permanent sampling facilities are not required.
[Rule 62-297.310(6), F.A.C., and Rule 2.1201, JEPB]

8. The permittee shall notify the Permitting Authority at least fifteen (15) days prior to EU compliance testing.
[Rule 62-297.310(7)(a)9, F.A.C., and Rule 2.1201, JEPB]

9. The permittee shall file a report with the Permitting Authority on the results of any compliance test as soon as practical but no later than forty-five (45) days after completion of testing. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Permitting Authority to determine if the test was properly conducted and the test results properly computed.
[Rule 62-297.310(8), F.A.C., and Rule 2.1201, JEPB]

10. The permittee shall submit all documents related to applications for permits to construct or operate an emissions unit and all documents related to compliance activities such as reports, tests, and notifications to the Permitting Authority. The Permitting Authority for this project is the City of Jacksonville, Neighborhoods Department, Environmental Quality Division. The Permitting Authority's mailing address is:

Neighborhoods Department
Environmental Quality Division
214 North Hogan Street, 5th Floor
Jacksonville, FL 32202
Telephone: (904) 255-7100
Fax: (904) 588-0518

Section III. Emission Units and Conditions

Emission Unit 010 - Tank Truck Loading Rack

Emission Unit Description – Tank Truck Loading Rack
Control Device(s) - None

Essential Potential to Emit (PTE) Parameters

1. This emission unit is permitted to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

2. The maximum permitted throughput rate shall be 250 million gallons per year (12 month rolling total) of asphalt and distillate fuel oil.
[Rule 62-210.200(PTE), F.A.C., Rule 2.301, JEPB]

Emission Unit 018 - Boiler No. 5

Emission Unit Description – Cleaver Brooks Boiler No. 5
Control Device(s) - Natural Gas/Very low sulfur oil

Essential Potential to Emit (PTE) Parameters

1. This emission unit is permitted to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

2. The maximum heat input permitted for this emission unit shall be 9.0 million Btu (MMBtu) per hour.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Visible Emissions (VE) shall be limited to 20% opacity continuous. Forty (40) % opacity shall be allowed for up to two (2) minutes per hour.
[Rule 62-296.406(1), F.A.C., and 2.1101, JEPB]

4. Particulate Matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination. Only natural gas or fuel oil, with a maximum sulfur content of 0.05% by weight, shall be fired.
[Rule 62-296.406(2), F.A.C., and Rule 2.1101, JEPB]

5. Sulfur Dioxide (SO_2) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination. Only natural gas or fuel oil, with a maximum sulfur content of 0.05% by weight, shall be fired.
[Rule 62-296.406(3), F.A.C., and Rule 2.1101, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed every five years (120 days prior to the permit expiration date) in accordance with Environmental Protection Agency (EPA) Reference Method (RM) 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity. Testing shall be conducted for a minimum period of 1 hour in length while firing fuel oil.
[Rule 62-297.310(4)(a) 2., F.A.C., and Rule 2.1201, JEPB]

7. Fuel oil sulfur content shall be determined through certification by the fuel oil supplier (annually). Alternate testing may be through the use of ASTM Method D 2622-94 Sulfur in Petroleum Products (X-Ray Spectrographic Method). Records shall be maintained for a minimum period of five (5) years and shall be provided to the Permitting Authority upon request.
[Rule 62-297.440(1)(i), F.A.C., and Rule 2.1201, JEPB]

Emission Unit 019 – Thirteen (13) Petroleum Storage Tanks

Emission Unit Description -	13 fixed roof petroleum storage tanks; Numbers - 1, 3, 4, 9, 11, 12, 13, 14, 15, 16, 17, 18 and H03
Control Device(s) -	None

Essential Potential to Emit (PTE) Parameters

1. This emission unit is permitted to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The petroleum products stored in this EU shall be limited to No. 2 fuel oil, No. 6 fuel oil, asphalt, and asphalt additives.
[Rule 62-4.070(3), F.A.C., and Rule 2.1401, JEPB]

Emission Unit 022 – Marine Petroleum Loading System

Emission Unit Description -	Marine Petroleum Loading System
Control Device(s) -	None

Essential Potential to Emit (PTE) Parameters

1. This emission unit is permitted to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

2. Loading of marine vessels shall not exceed 250 million gallons per year (12 month rolling total) of asphalt and distillate fuel oil.
[Rule 62-210.200(PTE), F.A.C., Rule 2.301, JEPB]

Emission Limitations and Standards

3. The emission estimation requirements of 40CFR63.565(l) and the recordkeeping requirements of 40CFR63.567(j)(4) are the only sections of 40CFR63, Subpart Y, National Emission Standards for Marine Tank Vessel Loading Operations, that apply to this emission unit.
[40CFR63.560(a)(3), Rule 62-204.800, F.A.C., and Rule 2.201, JEPB]

Test Methods and Procedures

4. The permittee shall calculate an annual estimate of HAP emissions, excluding commodities exempted by 40CFR63.560(d), from marine tank vessel loading operations. Emission estimates and emission factors shall be based on test data, or if test data is not available, shall be based on measurement or estimating techniques generally accepted in industry practice for operating conditions at the source.
[40CFR63.565(l), Rule 62-204.800, F.A.C., and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

5. The permittee shall retain records of the emissions estimates determined in 40CFR65.565(l) and records of the actual throughputs by commodity, for 5 years. These records shall be made available to the Permitting Authority upon request
[40CFR63.567(j)(4), Rule 62-204.800, F.A.C., and Rule 2.201, JEPB]

Emission Unit 023-Hot Oil Heater No. 2

Emission Unit Description -	Hot oil heater, First Thermal Systems, Inc. (Model Number 8.75-4, 4-2 IHEHC)
Control Device(s) -	Natural Gas/Very low sulfur oil

40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR 60, Subpart A, General Provisions, shall apply to this emission unit.

Essential Potential to Emit (PTE) Parameters

1. This EU is permitted to operate continuously; i.e. 8760 hours per year.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

2. The maximum heat input permitted for this emission unit is 13.08 MMBtu per hour firing natural gas and 12.66 MMBtu per hour firing No. 2 fuel oil.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Visible Emissions (VE) shall not exceed twenty (20) percent (%) opacity.
[Rule 62-296.320(4)(b)1, F.A.C., and Rule 2.1101, JEPB]

4. The maximum sulfur content of the No. 2 fuel oil shall not exceed 0.05% by weight.
[Applicant's request]

Test Methods and Procedures

5. Testing for demonstration of compliance for VE shall be performed in accordance with Environmental Protection Agency (EPA) Reference Method (RM) 9 (as described in 40CFR60, Appendix A) for the visual determination of opacity.
[Rule 62-296.320(4)(b)4.a., F.A.C., and Rule 2.1101, JEPB]

6. Testing for demonstration of compliance for VE shall be conducted for a minimum period of 30 minutes while firing fuel oil.
[Rule 62-297.310(4)(a)2., F.A.C., and Rule 2.1201, JEPB]

7. Testing for demonstration of compliance for VE shall be performed annually from the date of September 1, 2012.
[Rule 62-297.310(7)(a)4., F.A.C., and Rule 2.1201, JEPB]

8. Testing for demonstration of compliance of Distillate No. 2 fuel oil sulfur content shall be performed with each delivery of Distillate No. 2 fuel oil through certification by the fuel oil supplier. The supplier certification shall contain the following information:
   a. The name of the oil supplier;
   b. A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40CFR60.41c; and
   c. The sulfur content or maximum sulfur content of the oil.

   In addition to the above information, the fuel oil supplier shall provide a statement certifying that the fuel oil sulfur content does not exceed 0.05% by weight
   [40CFR60.44c(h), 40CFR60.48c(f)(1), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

9. The permittee shall maintain a file of all reports, compliance testing measurements, records, and all other pertinent emissions information in a permanent form suitable for inspection. The file shall be retained for at least two (2) years following the date of such reports, measurements and records.
[40CFR60.7(b) and (f), 40CFR60.48c(i), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

10. The permittee shall maintain records of fuel oil supplier certification as described under 40CFR60.48c(f)(1). In addition to fuel oil supplier certification, the records shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel oil supplier certification represent all of the fuel oil combusted during the reporting period.
[40CFR60.48c(d) and (e), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

11. The permittee shall record, maintain, and make available, upon request by the Permitting Authority, records of the total amount of each steam generating unit fuel delivered to the facility during each calendar month.
[40CFR60.48c(g)(3), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

12. The permittee shall submit reports to the Permitting Authority upon request. The reporting period for the reports required under this subpart is each six-month period (Jan. to Jun. and Jul. to Dec.). All reports requested by the Permitting Authority and shall be postmarked by the 30th day following the date of request.
[40CFR60.48c(j), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

Emission Unit 024-Hot Oil Heater No. 3

Emission Unit Description -	Hot oil heater, First Thermal Systems, Inc. (Model Number 8.75-4, 4-2 IHEHC-GP-CGOL-UL-N4
Control Device(s) -	Natural Gas/Very low sulfur oil

40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR 60, Subpart A, General Provisions, shall apply to this emission unit.

Essential Potential to Emit (PTE) Parameters

1. This EU is permitted to operate continuously; i.e. 8760 hours per year.
   [Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

2. The maximum heat input permitted for this emission unit is 13.08 MMBtu per hour firing natural gas and 12.66 MMBtu per hour firing No. 2 fuel oil.
   [Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Visible Emissions (VE) shall not exceed twenty (20) percent (%) opacity.
   [Rule 62-296.320(4)(b)1, F.A.C., and Rule 2.1101, JEPB]

4. The maximum sulfur content of the No. 2 fuel oil shall not exceed 0.05% by weight.
   [Applicant's request]

Test Methods and Procedures

5. Testing for demonstration of compliance for VE shall be performed in accordance with Environmental Protection Agency (EPA) Reference Method (RM) 9 (as described in 40CFR60, Appendix A) for the visual determination of opacity.
   [Rule 62-296.320(4)(b)4.a., F.A.C., and Rule 2.1101, JEPB]

6. Testing for demonstration of compliance for VE shall be conducted for a minimum period of 30 minutes while firing fuel oil.
   [Rule 62-297.310(4)(a)2., F.A.C., and Rule 2.1201, JEPB]

7. Testing for demonstration of compliance for VE shall be performed annually from the date of September 1, 2012.
   [Rule 62-297.310(7)(a)4., F.A.C., and Rule 2.1201, JEPB]

8. Testing for demonstration of compliance of Distillate No. 2 fuel oil sulfur content shall be performed with each delivery of Distillate No. 2 fuel oil through certification by the fuel oil supplier. The supplier certification shall contain the following information:
   a. The name of the oil supplier;
   b. A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40CFR60.41c; and
   c. The sulfur content or maximum sulfur content of the oil.

   In addition to the above information, the fuel oil supplier shall provide a statement certifying that the fuel oil sulfur content does not exceed 0.05% by weight
   [40CFR60.44c(h), 40CFR60.48c(f)(1), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

9. The permittee shall maintain a file of all reports, compliance testing measurements, records, and all other pertinent emissions information in a permanent form suitable for inspection. The file shall be retained for at least two (2) years following the date of such reports, measurements and records.
   [40CFR60.7(b) and (f), 40CFR60.48c(i), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

10. The permittee shall maintain records of fuel oil supplier certification as described under 40CFR60.48c(f)(1). In addition to fuel oil supplier certification, the records shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel oil supplier certification represent all of the fuel oil combusted during the reporting period.
    [40CFR60.48c(d) and (e), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

11. The permittee shall record, maintain, and make available, upon request by the Permitting Authority, records of the total amount of each steam generating unit fuel delivered to the facility during each calendar month.
    [40CFR60.48c(g)(3), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]

12. The permittee shall submit reports to the Permitting Authority upon request. The reporting period for the reports required under this subpart is each six-month period (Jan. to Jun. and Jul. to Dec.). All reports requested by the Permitting Authority and shall be postmarked by the 30th day following the date of request.
    [40CFR60.48c(j), Rule 62-204.800(8)(b)4, F.A.C., and Rule 2.201, JEPB]