STATEMENT OF BASIS

Anheuser-Busch, Inc.
Jacksonville Brewery
Facility ID No.: 0310006
Duval County

Title V Air Operation Permit Renewal
Final Permit No.: 0310006-012-AV

This Title V Air Operation Permit Renewal is issued under the provisions of Chapter 403, Florida Statutes (FS), and Florida Administrative Code (FAC) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

The purpose of this permit is to renew the Title V Air Operation Permit No. 0310006-009-AV, incorporate the terms of construction permit, No. 0310006-011-AC, issued on October 16, 2007, clarify language on various emission units, update testing frequency requirements, and convert Emission Unit (EU) Nos. 009, 010, 018, 025, 034, and 036 to insignificant EUs.

This facility produces beer from barley malt, cereal grains, water, hops, and yeast. The brewery is divided into seven (7) major areas: grains handling, brewing, fermenting, finishing, beer packaging and shipping, utilities, and wastewater pretreatment.

E.U. ID No.	**Brief Description**	
001	Boiler No. 1 -	The operation of a 97 x 10^6 Btu per hour B & W Boiler providing steam for the brewery fired with No. 2 fuel oil, natural gas, and biogas generated by the anaerobic pretreatment facility. Compliance Assurance Monitoring (CAM) does not apply.
002	Boiler No. 2 -	The operation of a 97 x 10^6 Btu per hour B & W Boiler providing steam for the brewery fired with No. 2 fuel oil, natural gas, and biogas generated by the anaerobic pretreatment facility. CAM does not apply.
003	Boiler No. 3 -	The operation of a 97 x 10^6 Btu per hour B & W Boiler providing steam for the brewery fired with No. 2 fuel oil, natural gas, and biogas generated by the anaerobic pretreatment facility. CAM does not apply.
004	Boiler No. 4 -	The operation of a 97 x 10^6 Btu per hour B & W Boiler providing steam for the brewery fired with No. 2 fuel oil, natural gas, and biogas generated by the anaerobic pretreatment facility. CAM does not apply.
009	**Grain Conveying System I -	The conveying of grain received by the facility. PM control device: Buhler MIAG AFSA 18-8 Type B-225 Bag Filter. CAM does not apply.
010	**Grain Conveying System II -	The conveying of grain received by the facility. PM control device: Buhler MIAG AFSA 18-8 Type B-225 Bag Filter. CAM does not apply.

011	Grain Building Dust Collection System I -	The dust collection system for the Grains Building. PM control device: Buhler MIAG AFSA 64-8 Type A-25 Bag Filter. CAM does not apply.

012 Grain Building Dust Collection System II - The dust collection system for the Grains Building. PM control device: Buhler MIAG AFSA 64-8 Type A-25 Bag Filter. CAM does not apply.

013 Grain Unloading II - The operation of the pneumatic grain unloading system for transferring grain from railcars to storage bins. PM control device: Buhler Model RPPR-41/6 Bag Filter. CAM does not apply.

017 Grain Unloading I - The operation of the pneumatic grain unloading system for transferring grain from railcars to storage bins. PM control device: Carter Day Model 24RJ60 Dust Collector. CAM does not apply.

018 **Grain Area Vacuum Cleaning System I - The operation of the grain area vacuum cleaning system. PM control device: Hoffman Bag Separator. CAM does not apply.

025 **Bulk Salt Unloading - The operation of the bulk salt unloading and storage silo system. PM control device: Fabric Filter. CAM does not apply.

027 Combustion Turbine - A 97.7 x 10^6 Btu per hour Solar Mars gas fired turbine equipped with a 9.114 MW generator. The combustion turbine is subject to a determination of Prevention of Significant Deterioration (PSD-FL-115), and Best Available Control Technology (BACT) for nitrogen oxides. The combustion turbine natural gas usage shall be metered and recorded daily. CAM does not apply.

028 Duct Burner & Heat Recovery Boiler - A 40.5 x 10^6 Btu per hour duct burner and heat recovery boiler fired by natural gas and biogas. The duct burner and heat recovery boiler is subject to a determination of Prevention of Significant Deterioration (PSD-FL-115), and BACT for nitrogen oxides. CAM does not apply.

031 Biogas Flare - The operation of a flare for control of excess biogas production of the anaerobic pretreatment facility as a result of insufficient steam demand and mechanical malfunctions. CAM does not apply.

032 Backup Biogas Flare - The operation of a flare for control of excess biogas production of the anaerobic pretreatment facility as a result of insufficient steam demand and mechanical malfunctions. CAM does not apply.

033 H_2S Scrubber - The operation of a scrubber to control odor and hydrogen sulfide emissions from the anaerobic pretreatment facility reactor, equalization tank, and settling basin. CAM does not apply.

034 **K-5 Beer Filter - The operation of a diatomaceous earth slurry process used to filter beer prior to packaging. PM control device: Torit Dust Collector. CAM does not apply.

035 Filter Media Storage Silos - The operation of two (2) filter media storage silos. Diatomaceous Earth and Perlite are used as filter media at the brewery's water treatment facility. PM control device: Two (2) MAC Model 72AVS25II Dust Collectors. CAM does not apply.

036 **Bulk Gypsum System - The operation of a bulk gypsum unloading and handling system. PM control device: MAC Equipment, Inc. Model 39AVSC16 Baghouse. CAM does not apply.

** Insignificant Emission Units

Also included in this permit are miscellaneous unregulated/insignificant emissions units and/or activities.

Based on the Title V Air Operation Permit Renewal application received November 27, 2007, this facility is not a major source of hazardous air pollutants (HAPs).

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