Table 2, Summary of Compliance Requirements

City of Gainesville, GRU
J.R. Kelly Generating Station

Draft/Proposed Permit No. 0010005-009-AV
Facility ID No. 0010005

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E.U. ID No.	**Brief Description**
010	Combined-Cycle Unit No. 1 (CC1)

Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date *	Min. Compliance Test Duration	CMS**	See permit condition(s)
NOx	natural gas or No. 2 fuel oil	CEMS/EPA Method 20	Continous		720 operating hour block avg./3 1-hour test runs	Yes	III.A.27. - 42.
CO	natural gas or No. 2 fuel oil	EPA Method 10	annual (when operating in combined cycle mode) & renewal		3 1-hour test runs	No	III.A.27. - 42.
VOC	natural gas or No. 2 fuel oil	CO & VE serve as surrogates	N/A		N/A	No	III.A.27. - 42.
VE	natural gas or No. 2 fuel oil	EPA Method 9	annual (when operating in combined cycle mode) & renewal***		1-hour test	No	III.A.27. - 42.
PM/PM_{10}	natural gas or No. 2 fuel oil	good combustion techniques & VE serves as surrogate	N/A		N/A		III.A.27. - 42.
SO_2	natural gas or No. 2 fuel oil	Appendix D, 40 CFR 75				Yes	III.A.27. - 42.
SO_2	No. 2 fuel oil	Fuel sampling & analysis for 0.05% S by weight	Daily / Transfer				III.A.27. - 42.
CO_2	natural gas or No. 2 fuel oil		N/A		N/A	Yes	

Notes:
* The frequency base date is established for planning purposes only; see Rule 62-297.310, F.A.C.
**CMS [=] continuous monitoring system
***unless operate less than 400 hours/year.